

APEC ENERGY DEMAND & SUPPLY OUTLOOK 4th Edition ~ Case of Japan ~

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Asia-Pacific Economic Cooperation



- Economy and Assumptions
- Final Energy Demand
- Primary Energy Supply
- Electricity Generation Mix
- CO2 Emissions
- Challenges and Implications

ECONOMY & ASSUMPTIONS



- Japan's GDP is expected to grow at an average annual rate of 1.2% between 2005 and 2030.
- Japan's population is expected to reduce over the outlook period, declining at an average rate of 0.4% between 2005 and 2030.

FINAL ENERGY DEMAND



- Japan's final energy demand in 2030 will be 3.4% less than in 2005 (an average annual decrease of 0.1%).
- Energy demand is projected to decline in the industry sector (by 0.09% a year), transport sector (1.0%) and non-energy sector (0.4%)

PRIMARY ENERGY SUPPLY



 Japan's primary energy supply is projected to grow at an average annual rate of 0.1% through to 2030.

• Japan's energy intensity (TPES/GDP) is expected to improve by 24% over the outlook period.

 Japan's demand for oil is expected to decrease at an average annual rate of 0.9%.

ELECTRICITY GENERATION MIX



• Japan's electricity demand is expected to increase at an average annual rate of 0.8% over the outlook period to 2030.

 Against this backdrop of increasing electricity demand, nuclear is projected to increase its share in the power generation mix from 28% in 2005 to 37% in 2030.

CO2 EMISSIONS



■ Electricity Generation ■ Refineries and Other Energy ■ Industry ■ Transport ■ Others

 Japan's CO2 emissions from fossil fuel combustion are projected to decrease by about 10%, from 1,238 million tonnes of CO2 in 2005 to 1,119 million tonnes of CO2 in 2030.

• This is in line with the economy's falling energy demand, improving energy efficiency and decreased dependence on fossil fuels.

CHALLENGES & IMPLICATIONS (1/2)

• Taking considerable care in diversifyin its energy sourcing into the future.

• Taking advantage of coal in an environmentally sustainable manner.

• Making every efforts to achieve a flexible LNG supply structure with lower prices.

• Engaging in dialogue and cooperative endeavours with other exporting and importing economies to increase energy security.

Intensifying every efforts to achieve the best energy mix.

CHALLENGES & IMPLICATIONS(2/2)

• Strengthening energy related administrative and policy infrastructure.

• Taking an active role in implementation of international programmes such as CDM and JI.

• Providing a model of an economy acting to reduce CO2 emissions.

• Strengthening its world-leading role by means of technological transfer of knowledge and experience .



Thank you for your attention!

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