

Prospect and Challenges in the World and Asian LNG Market

LNG Producer-Consumer Conference

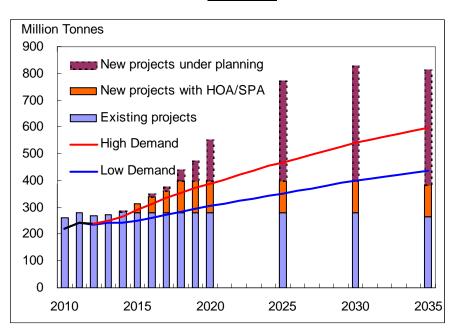
September 10, 2013
The Institute of Energy Economics, Japan
Masakazu Toyoda

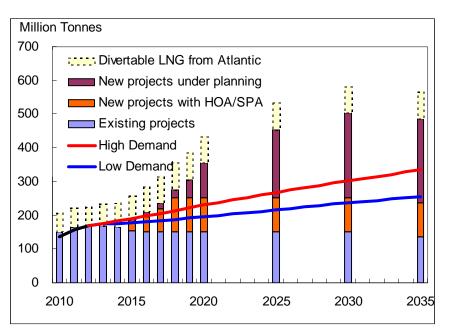
LNG Outlook



World

Asia and Middle East



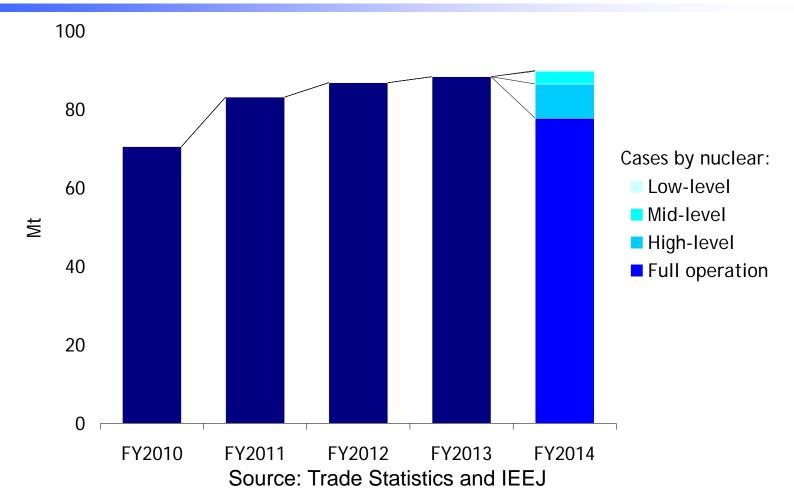


Source: IEEJ

- While world LNG demand will expand from 236 million tonnes in 2012 to 305-390 million tonnes in 2020, Asia's LNG demand will increase by 85-165 million tonnes to reach 195-230 million tonnes in 2020.
- Supply capacity will expand rapidly after 2015.
- Supply capacity will increase significantly by 2020, leading to fierce competition among LNG suppliers.



Japan's LNG imports

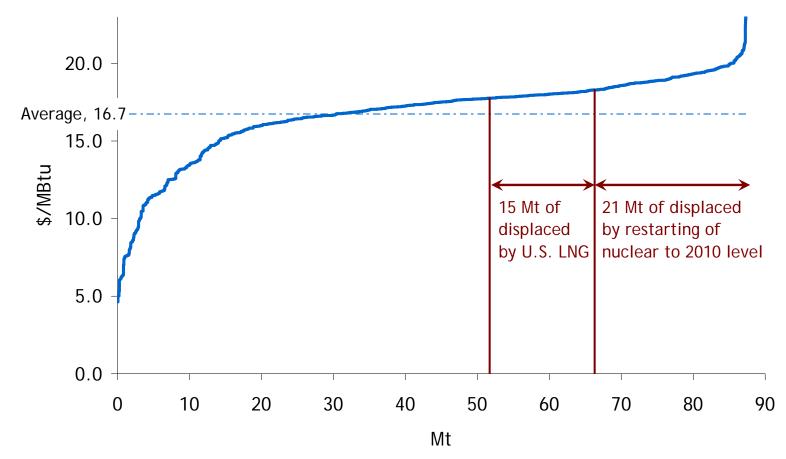


- Japan's LNG imports increased by 25% between FY2010 and FY2012
- Nuclear restart could push down the imports by 10% in FY2014

Nuclear Low-, Mid- and High-level cases assume six at most, 16 and 28 reactors restart by the end of FY2014, respectively. Full operation case assumes full operation of the 28 reactors throughout FY2014.



Japan's LNG import price curve in 2012



 LNG import prices vary from less than \$5/MBtu to around \$23/MBtu, quintuple.

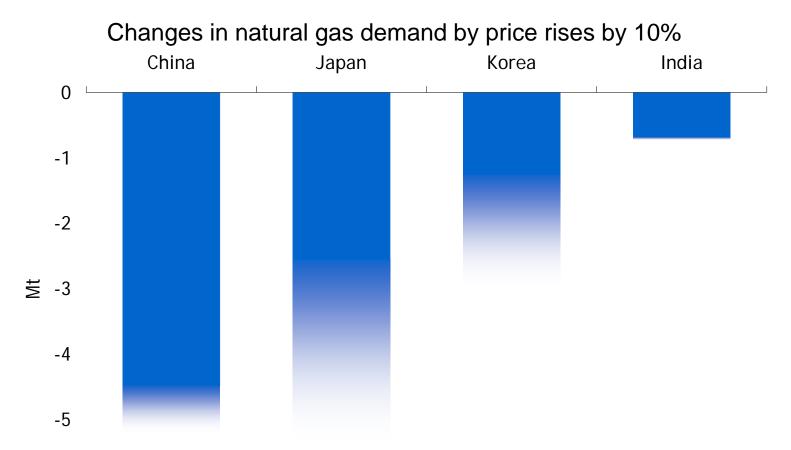
Expensive LNG can be displaced by restarting nuclear power generation and U.S. LNG, which will be produced with Japanese companies' participation.



Competition with other energy sources

Rises in natural gas price result in decline of its demand.

The major four natural gas importers in Asia combined will reduces ultimately the demand by 9 Mt to 14 Mt if the price rises by 10%.





Measures for Gas/LNG supply security

- Diversification of fuels for power generation
 - Restarting nuclear
 - Renewables
 - ✓ Coal
- Diversification of supply
 - ✓ North America
 - ✓ Russia
 - ✓ Africa
- Diversification of gas transportation mode
 - ✓ Introducing pipeline gas
- Efficient use of gas for power generation
 - ✓ MACC
 - ✓ Co-generation
- Joint efforts
 - ✓ Joint development
 - ✓ Joint procurement



LNG Pricing Options for Asia

	Hub pricing		Spot LNG	Adjustment	Link with other
	Henry Hub, NBP	Hubs in Asia	pricing	within oil-linked pricing	fuels (Electricity, Coal)
Advantages	• Already available • Lower prices (for now)	Possible to reflect regional market balance	Already available	Possibly the quickest solution	Rational for power utilities
Disadvantages	Higher volatility Asia market balance not reflected	• Not yet available • Higher volatility	Higher volatility Limited liquidity (so far)	•Gas market balance not reflected	Irrational for gas utilities Lack of power market liquidity

- Rationality of oil-linked pricing being questioned
- Sustainable and rational pricing needs to emerge for mutual benefit between sellers and buyers

JAPAN

Multilateral Joint Study Group on LNG

- For the sound development of LNG market, IEEJ proposes a Multilateral Joint Study Group on LNG that involves multiple research institutes.
- The outcome of the joint study group is expected to be reported at the 3rd LNG producer Consumer Conference.

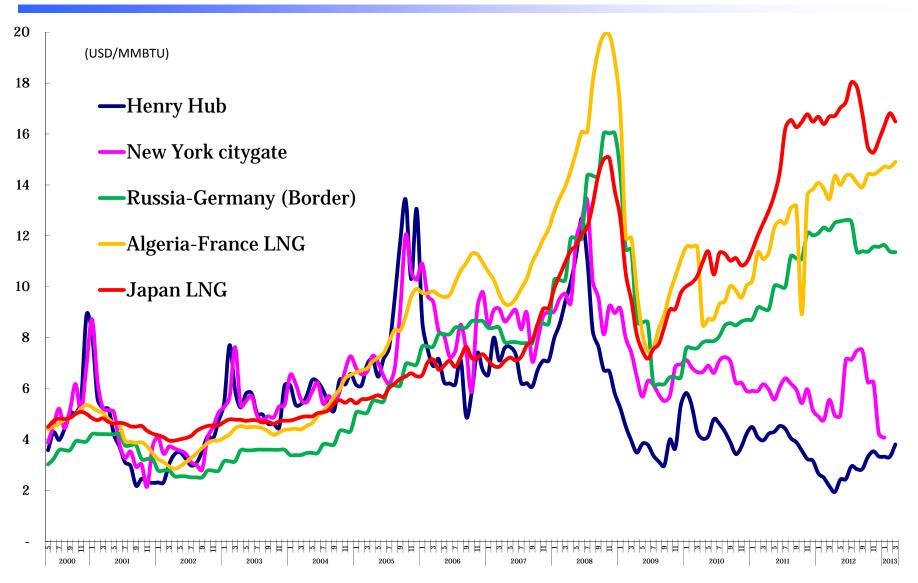
Outline of the Group

- Host: The Institute of Energy Economics, Japan (IEEJ)
- Members: Research institutes in Asia and Europe
- Observers: LNG related governments and international organizations
- Meetings:
 - ✓ 1st meeting: December 2013 in Tokyo
 - ✓ 2nd meeting: 2014 (before the 3rd LNG Producer–Consumer Conference)
- Issues to be addressed:
 - ✓ Natural gas and LNG supply—demand outlook
 - ✓ Pricing mechanism
 - ✓ LNG market transparency
 - Other measures

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World gas prices by region



Source: US EIA and IEA