



# An EU strategy for liquified natural gas



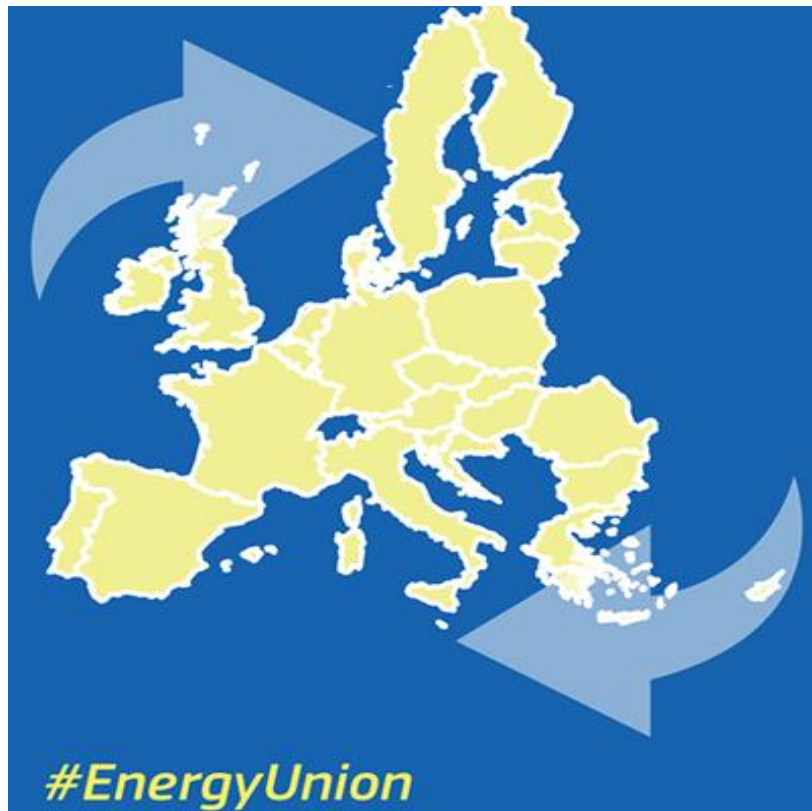
**Christopher Jones,  
Deputy Director-General  
European Commission  
DG Energy**

**LNG Producer – Consumer Conference  
Tokyo, 16 September 2015**

# Energy Union

*Energy for Europe – serving society,  
supporting the economy, protecting the  
environment*

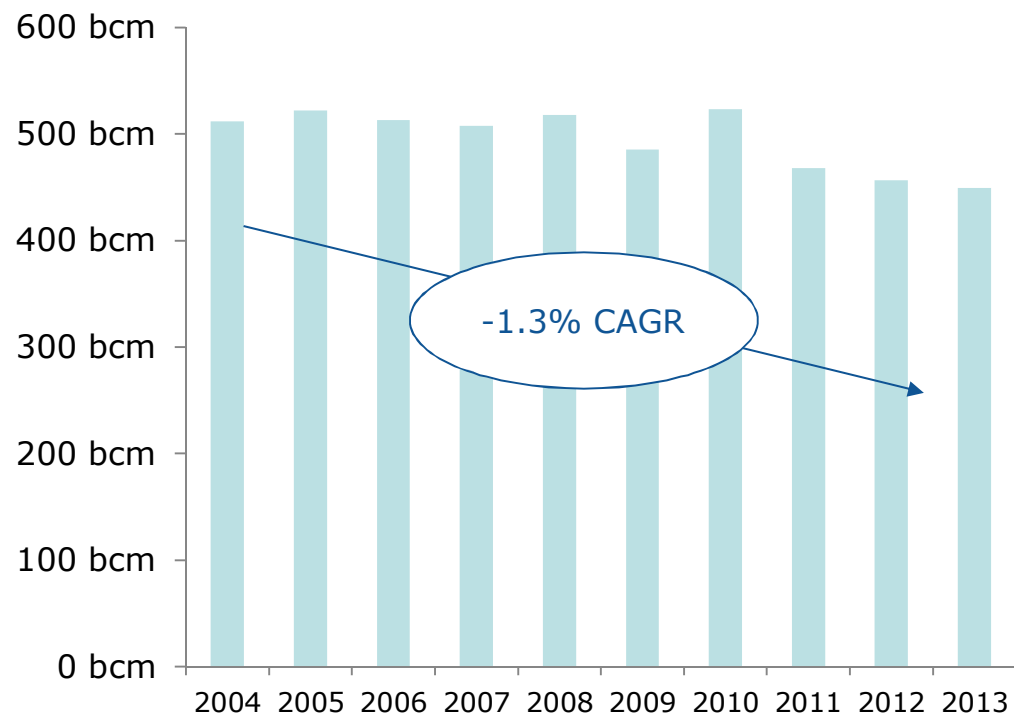
## **ENERGY UNION : 5 Dimensions**



- 1. Energy security, solidarity and trust**
- 2. A fully integrated internal EU-wide energy market**
- 3. Energy efficiency as an energy source in its own right**
- 4. Transition to a low-carbon society**
- 5. Research, innovation and competitiveness**

## Gas demand has reached a 14-year low in 2013 with a total gas consumption of 449 bcm/a

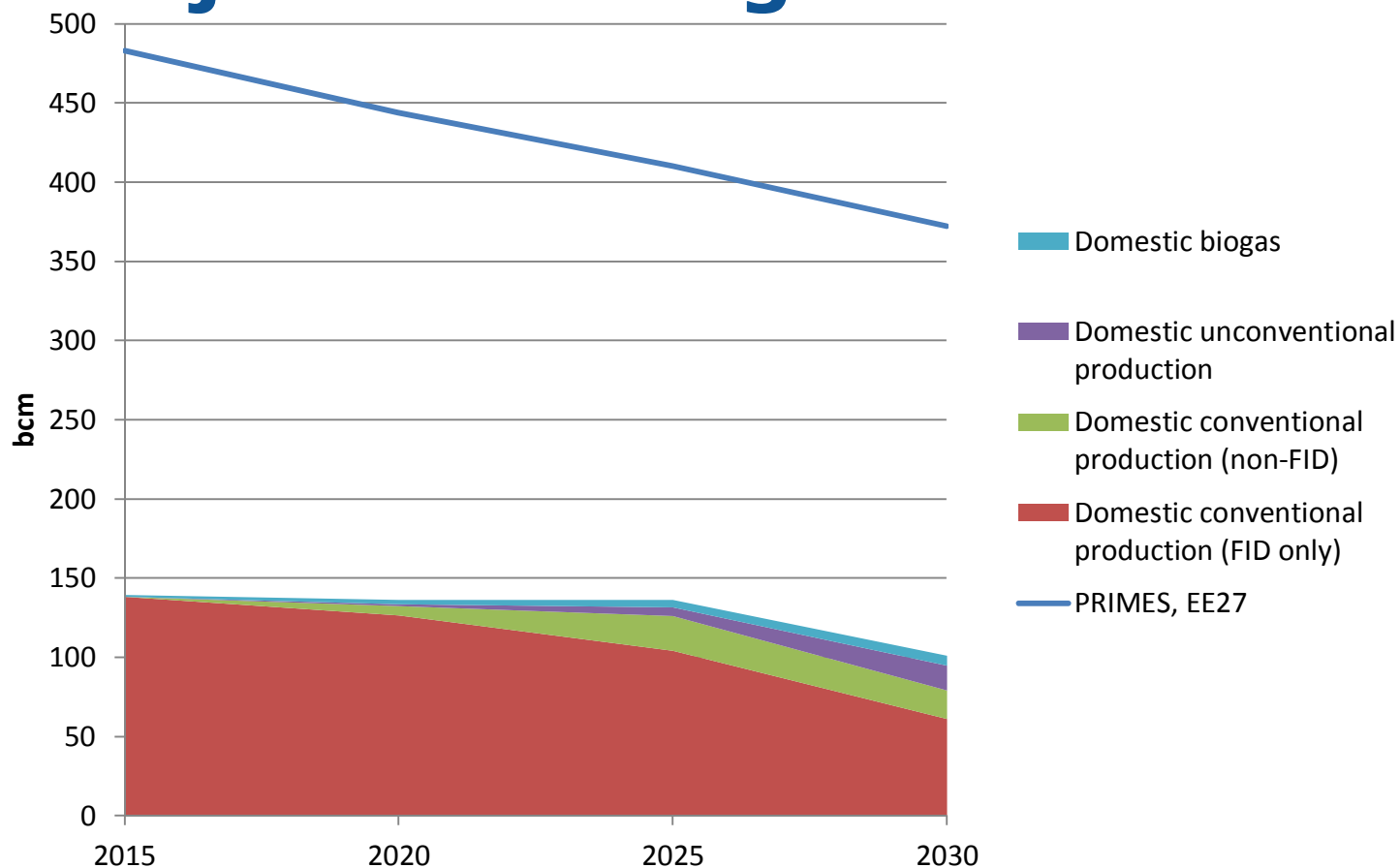
### Annual gas consumption – EU-28



Source: IHS

- “ **Lack of competitiveness of gas versus coal**
- “ **Large-scale deployment of RES**
- “ **Mild winters**
- “ **Financial and economic crisis**
- “ **Increase in energy efficiency**

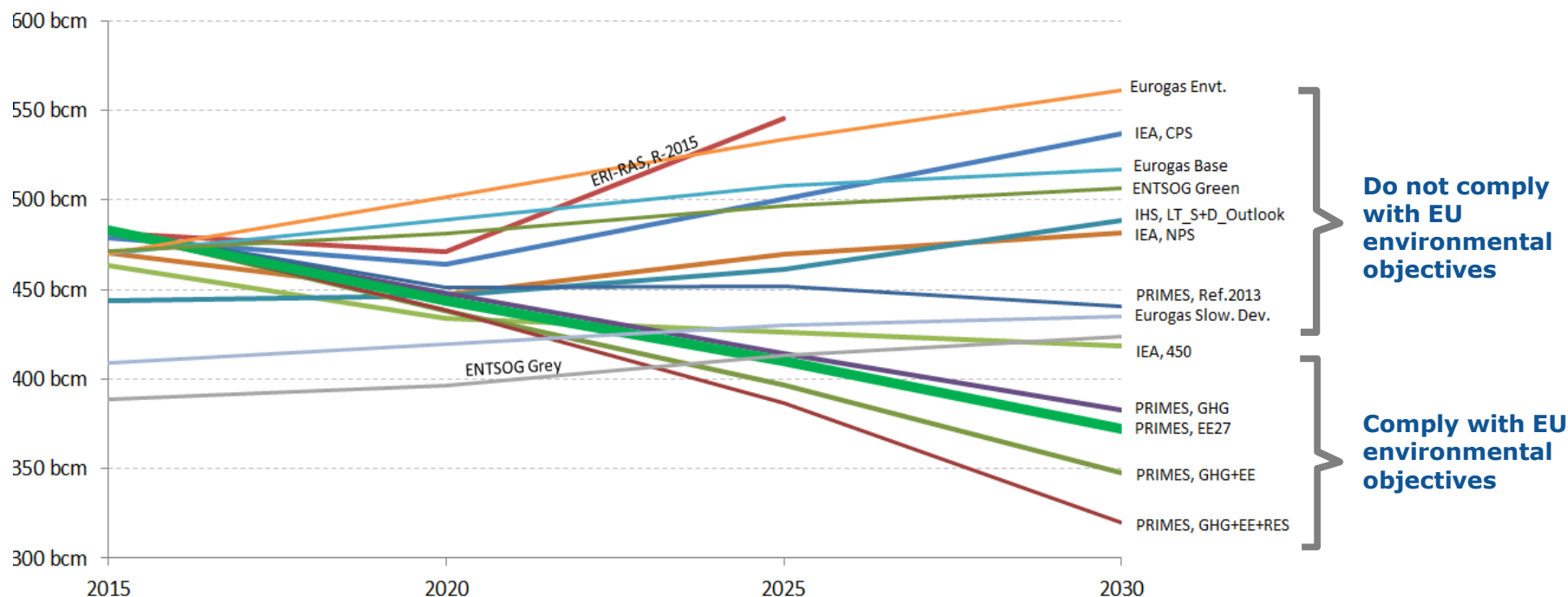
# Projected EU28 gas demand



Notes: the PRIMES EE27 scenario is based on the 2013 reference scenario, using 2010 Eurostat data, and for the year 2030 involves 40% reduction in GHG relative to 1990, 27.8% renewable energy as a share of final energy consumption and 27.4% energy savings relative to a 2007 baseline. Domestic production based on ENTSOG projections.

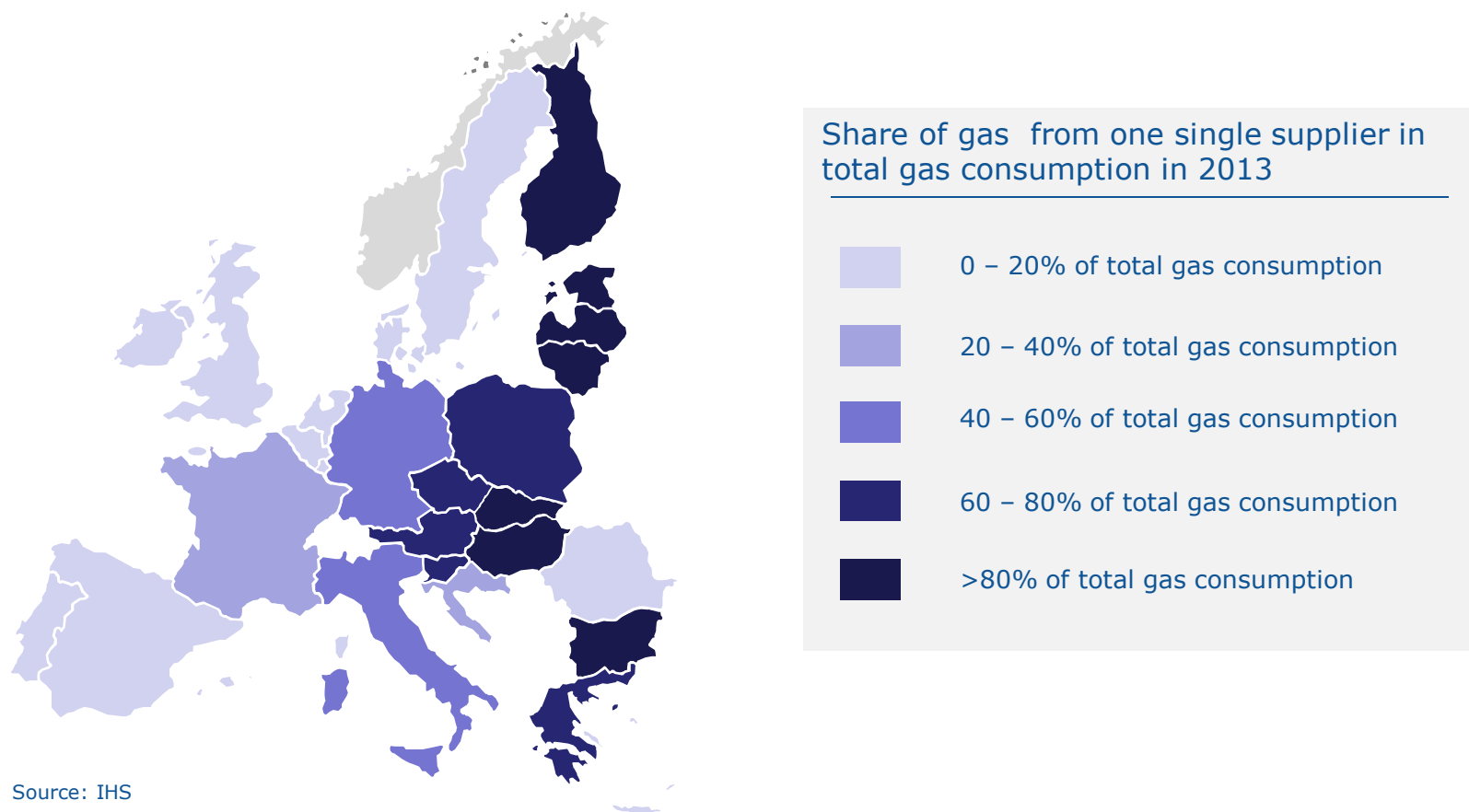
# EU demand trajectories to 2030 range between 320 and 563bcm/a depending on the assumptions

## TPED trajectories for gas, EU-28, selected Models



**All scenarios meeting EU targets see significant, steady decline in demand from now to 2030**

## Single supplier dependency in Baltics, Finland, Central and South-East Europe

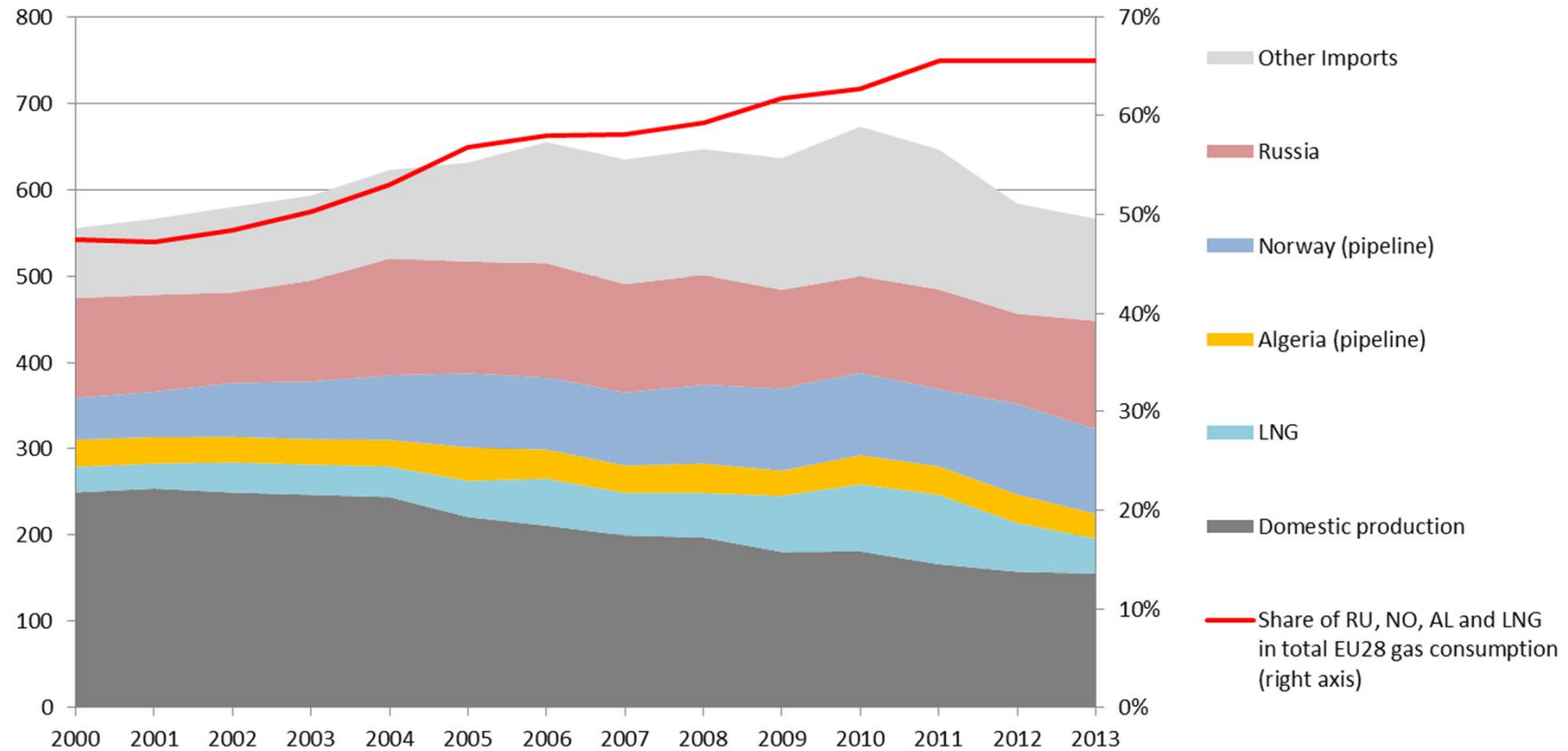


Source: IHS



# LNG represents 15% of total EU gas imports

(bcm) Domestic production and imports left axis / share of key exporters to EU on right axis



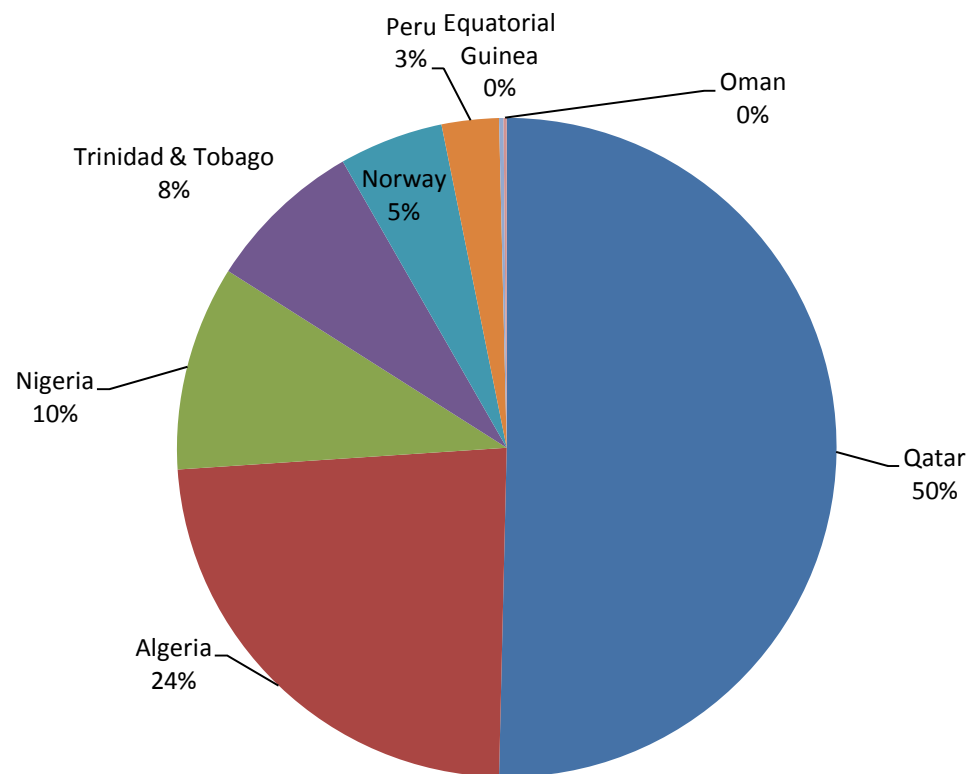
Source: IHS



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KOVACS Kristof (ENER), 2015/04/28

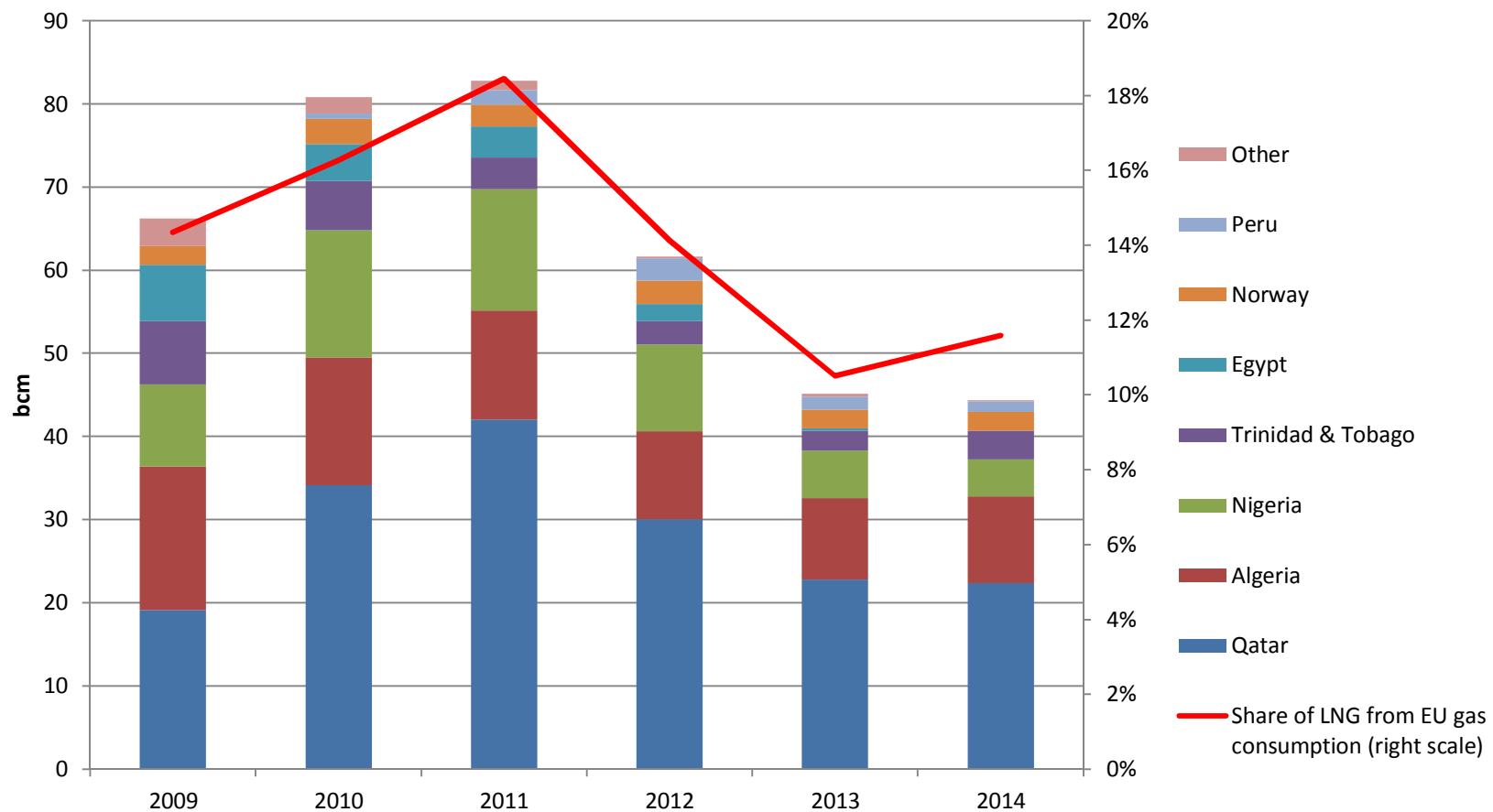
## LNG imports to the EU in 2014



Source: Bloomberg/Poten & Partners

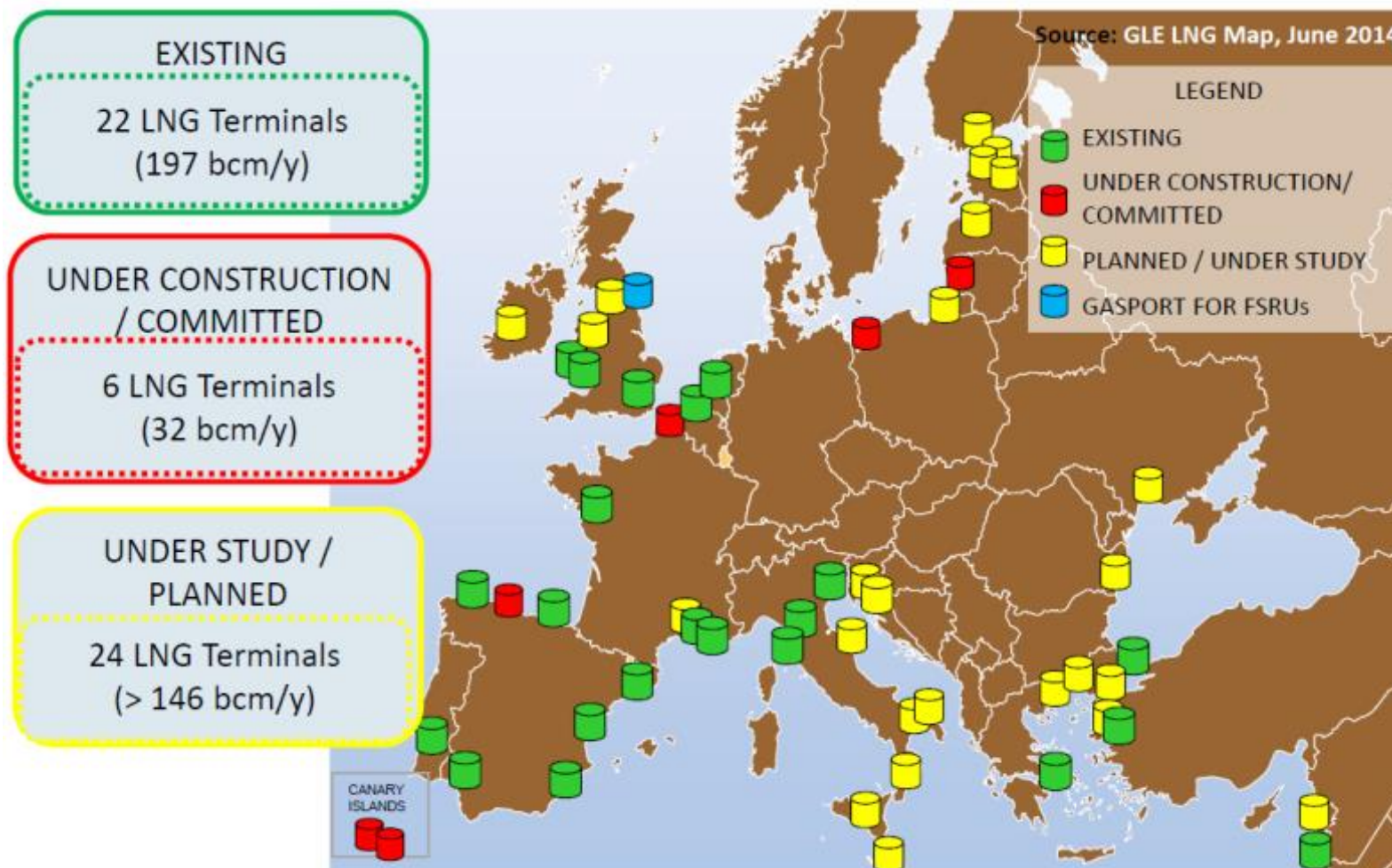


## LNG imports to the EU in 2009-2014



Source: Bloomberg/Poten & Partners; Eurostat

## LNG terminals in Europe (large scale)





European Commission

# LNG : around 75% of the EU import capacity is in Spain, Portugal, France and the UK

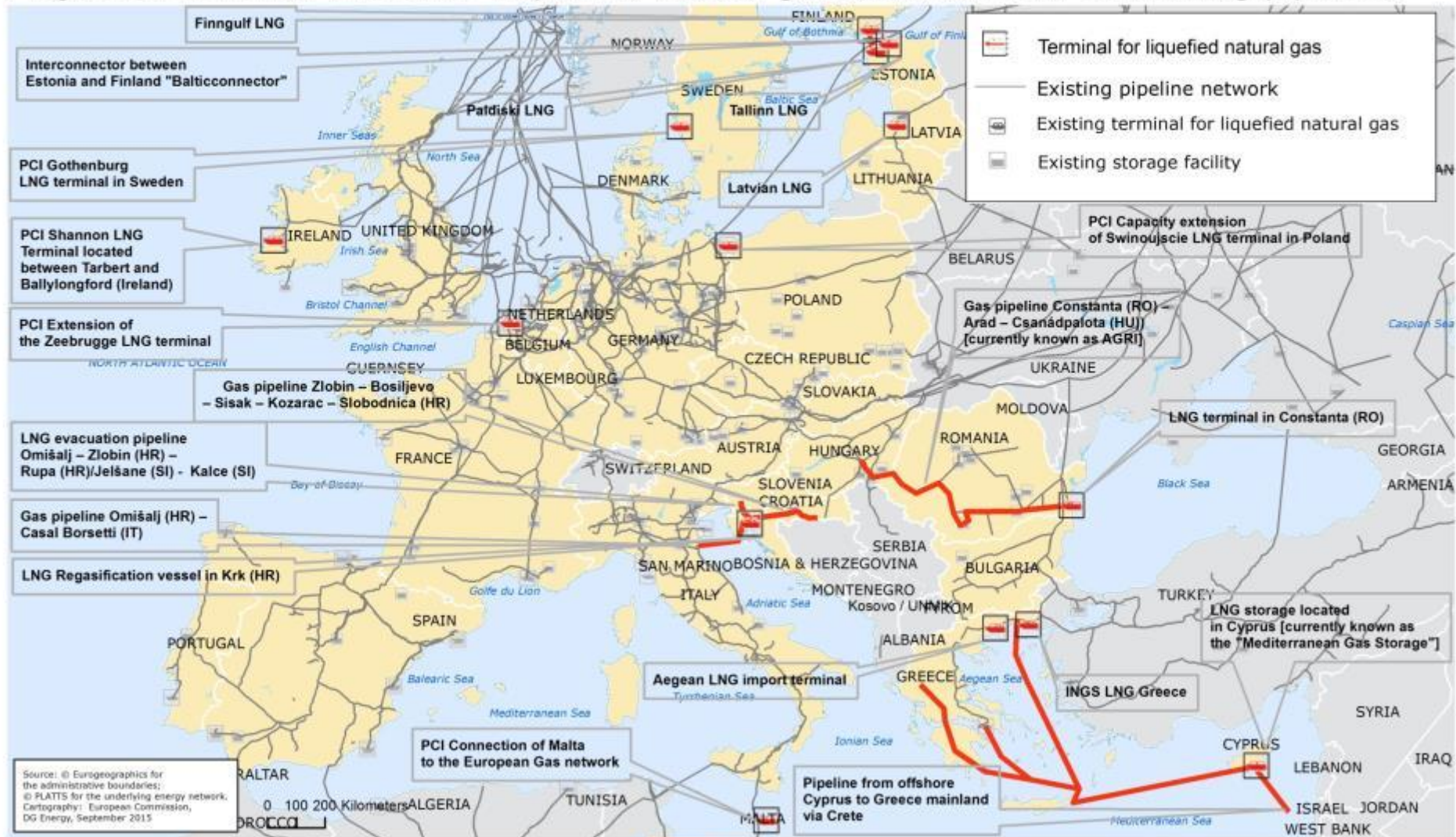
LNG import capacities and delivered quantities in 2013 (small scale LNG excluded)

Total Europe: Nominal annual capacity = 192 bcm/y, 2013 LNG imports = 53 bcm



— Bottlenecks

## Project of Common Interest: Liquefied natural gas terminals and connecting pipelines





# **EU LNG and Gas Storage Strategy**

**(Dec 2015 – Jan 2016)**

**1/2**

**LNG markets becoming more global, liquid and more competitive : exploiting opportunities for reliable, diverse and competitive gas supplies to the EU.**

- “ increasing role of LNG as a price setter in the EU's gas market**
- “ increasing role of LNG for gas security**
- “ promoting transparency in the global gas and LNG market**
- “ decreasing importance of destination clauses for LNG deliveries**





# **LNG and Gas Storage Strategy**

**(Dec 2015 – Jan 2016)**

**2/2**

**LNG markets becoming more global, liquid and more competitive : exploiting opportunities for reliable, diverse and competitive gas supplies to the EU.**

- “ using all EU LNG terminals efficiently**
- “ completing missing links to enable all EU member states to benefit from access to LNG market (...bn EUR in Connecting Europe Facility, ...bn EUR in European Fund for Strategic Investment)**
- “ completing the EU's internal gas market**







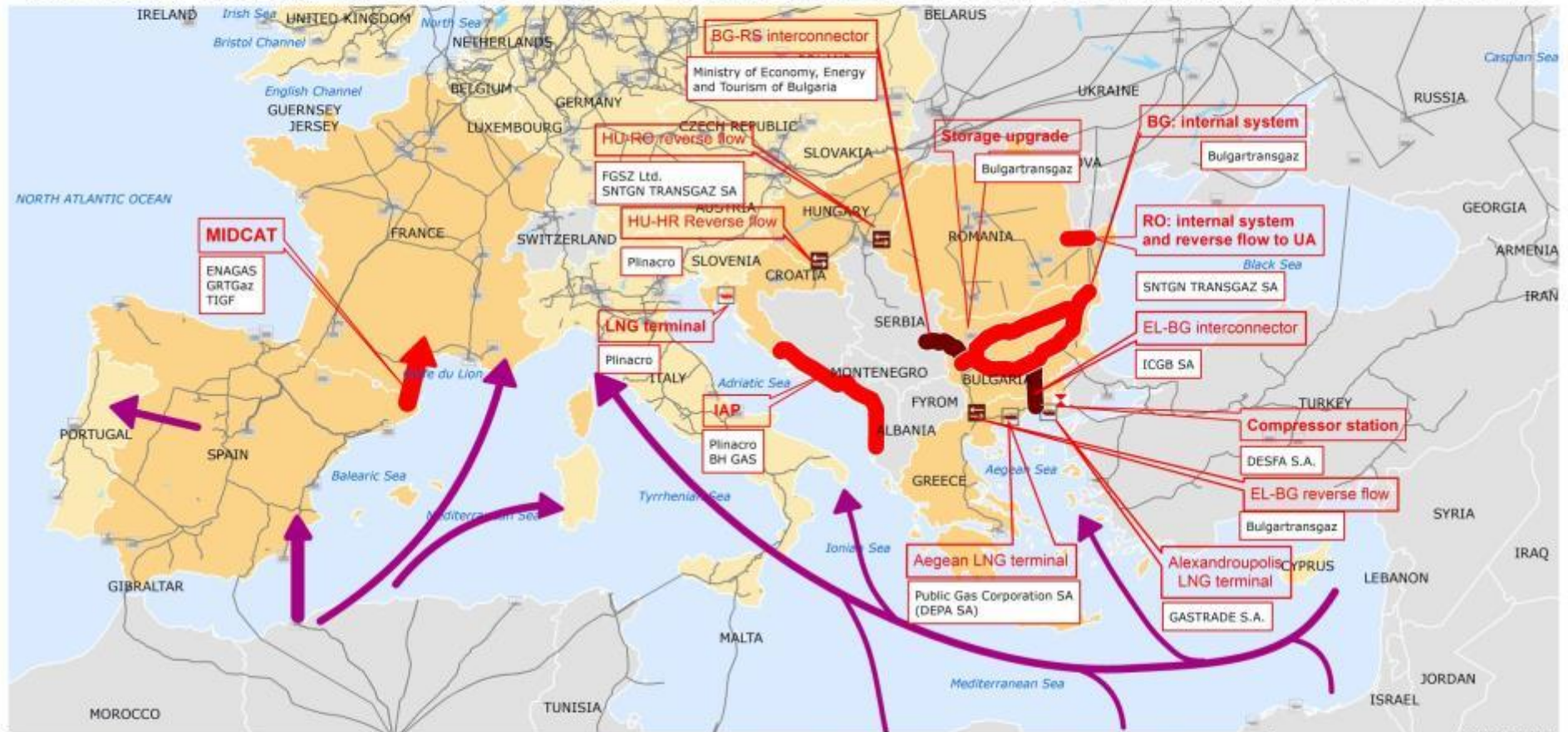
***THANK YOU FOR YOUR ATTENTION***

*<http://ec.europa.eu/energy/en/news/lng-and-gas-storage-eu-share-your-views>*





# Key security of supply infrastructure projects - Mediterranean Gas Hub and Gas optionality in South East Europe



**Legend**

<b>Future Gas Corridors</b>	<b>Short term LNG terminal</b>	<b>Short term Reverse flow</b>	<b>Underlying Grid</b>
<b>Gas pipeline</b>	<b>Mid term LNG terminal</b>	<b>Mid term Reverse flow</b>	<b>Existing terminal for liquefied natural gas</b>
<b>Short term (2014-16)</b>	<b>project name</b>	<b>Mid term Storage facility</b>	<b>Existing storage facility</b>
<b>Mid term (2017-20)</b>	<b>promoter(s)</b>	<b>Mid term Compressor station</b>	

Source: © Eurogeographics for the administrative boundaries; © PLATTS for the underlying energy network; Cartography: European Commission DG Energy, September 2015



## Key infrastructure projects - Baltic Gas Market and Gas optionality in Central and Eastern Europe

