APEC Energy Demand and Supply Outlook 6th Edition 2-4 Alternative Power Mix Scenario

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1. Overview





Alternative Power Mix Scenario: Fuel Cases

This scenario provides a quantitative assessment between alternative electricity mixes involving:





Main assumptions by Case and member economy

| Frenomy | Al | ternative Power Mix Scenario - Ca | se |
|-------------------|--------------|-----------------------------------|--------------|
| Economy | Cleaner Coal | High Gas | High Nuclear |
| Australia | \checkmark | \checkmark | X |
| Brunei Darussalam | X | X | X |
| Canada | X | X | X |
| Chile | \checkmark | ~ | X |
| China | \checkmark | √ | \checkmark |
| Hong Kong | X | X | X |
| Indonesia | \checkmark | \checkmark | \checkmark |
| Japan | \checkmark | \checkmark | \checkmark |
| Korea | \checkmark | √ | \checkmark |
| Malaysia | \checkmark | ~ | \checkmark |
| Mexico* | X | X | \checkmark |
| New Zealand | X | X | X |
| Papua New Guinea | X | X | X |
| Peru | X | X | X |
| The Philippines | \checkmark | \checkmark | X |
| Russia | \checkmark | ~ | \checkmark |
| Singapore | X | X | X |
| Chinese Taipei* | \checkmark | ~ | \checkmark |
| Thailand | \checkmark | \checkmark | \checkmark |
| United States | \checkmark | \checkmark | \checkmark |
| Viet Nam | \checkmark | \checkmark | \checkmark |

* No nuclear-based capacity expansion, but as a result of lifetime extensions of existing nuclear power plants, generation surpasses BAU levels by 2040





2. Key findings







Coal remains dominant across several Cases

Electricity generation



Only under the High Gas Cases coal would become the second largest energy source for electricity generation



The largest reduction of CO₂ emissions comes from a maximum use of gas

Total CO₂ emissions from electricity generation



An increased use of gas that replaces all coal-additions from 2020 brings the largest reduction in CO₂ emissions



Only the use of CCS can ensure viable growth of coal-based generation

APEC-wide coal based electricity capacity by technology and Case



■ SubC ■ SC/USC ■ A-USC/IGCC ■ USC with CCS ■ A-USC/IGCC with CCS

Introduction of CCS from 2030 would result in CO₂ emissions falling 12% by 2040. If CCS is not included, this reduction only amounts to 3%



Coal-based electricity generation capacity by technology and by Case, 2040

| Group of coal- | Economy / Region | Cleaner Coal Case (No CCS) | | | | Cleaner Coal Case | | | | |
|-----------------|---------------------|-------------------------------|--------|-----------------|----------------|-------------------|--------|-----------------|----------------|----------------------------|
| using economies | | SubC | SC/USC | USC with CCS | A- USC/IGCC | SubC | SC/USC | USC with CCS | A- USC/IGCC | A- USC/IGCC with CCS |
| | | | | | | (GW) | | | | |
| | Australia | 2 | 10 | - | 8 | 2 | 10 | - | 4 | 4 |
| | China | 703 | 319 | - | 456 | 703 | 319 | - | 294 | 162 |
| | Japan | 2 | 41 | - | 9 | 2 | 41 | - | 3 | 6 |
| Mature | Korea | 7 | 24 | - | 10 | 7 | 24 | - | 7 | 3 |
| | Russia | 5 | 8 | - | 33 | 5 | 8 | - | 17 | 16 |
| | Chinese Taipei | 13 | 7 | - | 1 | 13 | 7 | - | 1 | 0.4 |
| | USA | 150 | 5 | - | 18 | 150 | 5 | - | 8 | 10 |
| | Chile | 4 | 9 | - | - | 4 | 5 | 4 | - | - |
| | Indonesia | 34 | 56 | - | - | 34 | 27 | 29 | - | - |
| Doveloping | Malaysia | 7 | 15 | - | - | 7 | 9 | 5 | - | - |
| Developing | The Philippines | 7 | 17 | - | - | 7 | 10 | 7 | - | - |
| | Thailand | 2 | 13 | - | - | 2 | 7 | 6 | - | - |
| | Viet Nam | 6 | 62 | - | - | 6 | 23 | 39 | - | - |
| | Subtotal | 943 | 584 | - | 536 | 943 | 495 | 90 | 333 | 203 |
| | Rest of APEC* | 12 | 1 | 2 | - | 12 | 1 | 2 | - | - |
| | APEC | 954 | 586 | 2 | 536 | 954 | 496 | 92 | 333 | 203 |

Share of CCS in the coal-based economy-wide generation would amount to 35% in Russia and 58% in Viet Nam.



Large potential for gas-based generation in Southeast Asia

Share of gas-based electricity generation in total electricity output





Increased gas demand for electricity generation would see gas imports grow robustly...



Fuel demand for gas-based generation grows 25% and 51% APEC-wide gas imports increase 2.4 and 3.6 times by 2040



Gas trade in APEC economies, 2013 and 2040, BAU and High Gas Cases



Largest percentage variations expected in Malaysia, Viet Nam, the Philippines, China, Indonesia and Chile.



Expanded nuclear energy: Zero emissions with cost-competitiveness

Additions of nuclear-based electricity capacity in the High Nuclear Case, 2013-40



High Nuclear Case would deliver a large reduction of CO₂ emissions and the lowest generation costs



Share of fossil fuel energy in electricity generation mix in the BAU Scenario and the High Nuclear Case, 2040

| | | BA | NU | | | Resulting reduction in | | | | | |
|-----------------|-------------|------------|------------|---------------------------------|-------------|---------------------------|------------|---------------------------------|---|--|--|
| Economy | Coal (%) | Gas (%) | Oil (%) | Total fossil share (%) | Coal (%) | Gas (%) | Oil (%) | Total fossil share (%) | the share of fossil energy (percentage points) | | |
| China | 56 | 9 | 0.0 | 65 | 51 | 8 | <1 | 59 | 6 | | |
| Chinese Taipei* | 53 | 38 | 0.1 | 91 | 50 | 34 | <1 | 84 | 7 | | |
| Indonesia | 62 | 21 | 1.4 | 84 | 56 | 19 | 1.4 | 76 | 8 | | |
| Japan | 33 | 36 | 2.2 | 71 | 30 | 25 | 2.2 | 57 | 14 | | |
| Korea | 39 | 25 | NA | 64 | 33 | 22 | NA | 55 | 9 | | |
| Malaysia | 46 | 39 | 0.1 | 85 | 42 | 39 | <1 | 80 | 5 | | |
| Mexico* | 6 | 73 | 0.5 | 80 | 6 | 71 | <1 | 77 | 2 | | |
| Russia | 12 | 53 | 0.1 | 65 | 10 | 41 | <1 | 52 | 13 | | |
| Thailand | 24 | 50 | 0.1 | 74 | 19 | 46 | <1 | 64 | 9 | | |
| United States | 20 | 53 | 0.0 | 73 | 20 | 43 | <1 | 62 | 11 | | |
| Viet Nam | 62 | 15 | 0.0 | 77 | 53 | 15 | <1 | 68 | 9 | | |

Increased nuclear energy offers the opportunity to shift away from the use of fossil fuels



Average electricity generation costs, 2013-40



Only in the High Nuclear Case are average costs lower than BAU by 4%



3. Policy implications and challenges





Major policy implications

| | Categories assessed | | | | | | | | | |
|-----------------|--|----|----|---------|------------------------------|----|----|------------------------|----|--|
| Economy | Reduction of CO ₂ emissions | | | Diversi | Diversity of electricity mix | | | Total generation costs | | |
| Leonomy | Cases | | | | | | | | | |
| | сс | HG | HN | СС | HG | HN | СС | HG | HN | |
| Australia | | | NA | | | NA | | | NA | |
| Chile | | | NA | | | NA | | | NA | |
| China | | | | | | | | | | |
| Indonesia | | | | | | | | | | |
| Japan | | | | | | | | | | |
| Korea | | | | | | | | | | |
| Malaysia | | | | | | | | | | |
| Mexico | NA | NA | | NA | NA | | NA | NA | | |
| The Philippines | | | NA | | | NA | | | NA | |
| Russia | | | | | | | | | | |
| Chinese Taipei | | | | | | | | | | |
| Thailand | | | | | | | | | | |
| United States | | | | | | | | | | |
| Viet Nam | | | | | | | | | | |

| Legend | Largest positive effect | Novt best positive effect | Positive | Negative | |
|--------|-------------------------|---------------------------|----------|----------|--|
| | | Next best positive effect | effect | effect | |

Not in the Alternative Power Mix Scenario: Brunei Darussalam, Canada, Hong Kong, New Zealand, Papua New Guinea, Peru and Singapore



Main challenges in the Alternative Power Mix Scenario



Reducing CO₂ emissions significantly while achieving **reliable and cost-effective electricity mixes**





4. Key recommendations







Paving the road for alternative power mixes

- Prioritize the development of CCS projects and strengthen their financing and economic viability
- Enhance gas and LNG trade and explore the development of domestic gas resources (conventional and unconventional)
- Increase safety standards of nuclear power plants and promote an informed public dialogue to change the social perception of these projects





Thank you

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