Realigning Policies for Deep Decarbonization of EAS countries

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Intended Nationally Determined Contributions (INDCs)

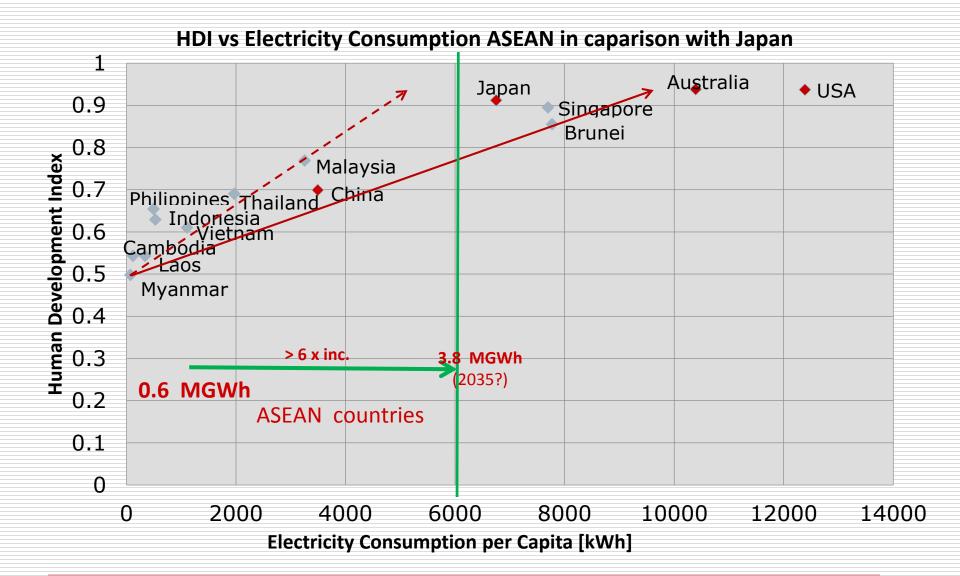
Country	INDC targets	Role of Renewables	Sectoral Targets
Australia	26-28% by 2030 (reference: 2005)	 33,000 GwH by 2020 23.5% of electricity generation in 2020 	INDC targets include energy, industrial processes and product use, waste, agriculture, and LULUCF sector
Brunei	Reduce total energy consumption 63% by 2035	 10% of power generation by 2035 Total power generation mix: 954,000 MWh by 2035 	 Reduce CO2 emissions from morning peak hour vehicle use by 40% by 2035 Increase the total forest reserves to 55% of total land area
Cambodia	Conditional 27% by 2030 (reference: BAU)	Hydro 32,500 MW by 2020	 Emissions reduction by 2030: Energy industries 16% Manufacturing industries 7% Transport 3% Other 1% Total savings 27%
China	60-65% per unit of GDP by 2030 (reference: 2005)	Increase the share of non-fossil fuels in primary energy consumption to around 20%	Increase forest stock volume by around 4.5 billion cubic meters on the 2005 level
India	Conditional: 33-35% per unit of GDP by 2030 (reference: 2005)	40% electric power installed capacity from non-fossil fuel by 2030	An additional carbon sink of 2.5 to 3 billion tons of CO2e through additional forest and trees cover by 2030
Indonesia	29% and conditional 41% by 2030 (reference: BAU)	23% energy from new and renewable energy (including nuclear) by 2025, at least 31% by 2050	12.7 million hectares of forest area has been designated for forest conservation
Japan	26% by 2030 (reference: 2013)	Renewables by 22%-24% by 2030	Removals target by LULUCF is 37 million tCO2e

Source: ERIA, 2016

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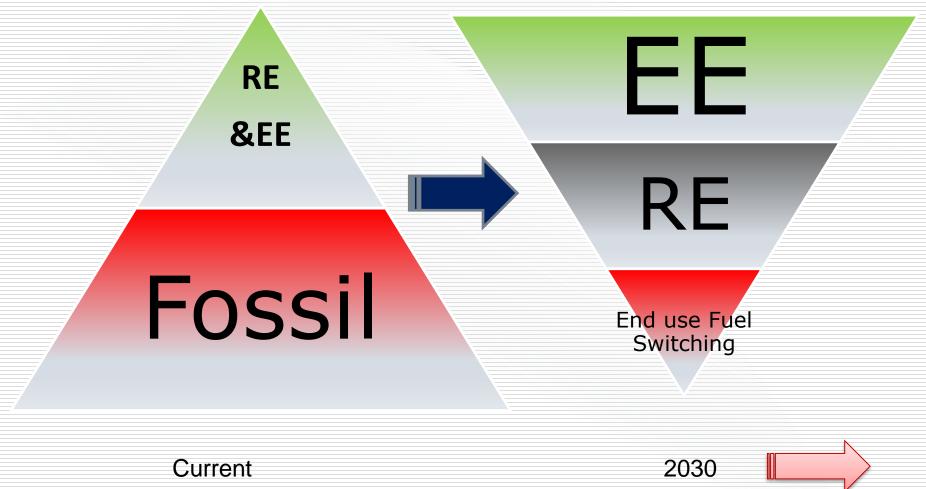
Country	INDC targets	Role of Renewables	Sectoral Targets				
Laos	Did not set the overall target	Increase the share of renewable energy to 30% of energy consumption by 2025	Increase forest cover to 70% of land area by 2020				
Malaysia	35% in emissions intensity of GDP and conditional 45% (reference: 2005)	Cumulative total RE (MW): • 2020: 2,065 (9%) • 2030: 3.484 (10%) • 2050: 11.544 (13%)	INDC targets include energy, industrial processes, waste, agriculture, and LULUCF sector				
Myanmar	Further analysis needed to quantify the reduction (reference: 2030)	Increase the share of hydroelectric generation to 9.4 GW by 2030	 Reserved forest and protected public forest: 30% of total national land area Protected area systems: 10% of total national land area 				
New Zealand	11% by 2030 (reference: 1990)	Increasing renewable generation to 90% by 2025	Continue to achieve a rate of energy intensity improvement of 1.3 percent per annum				
Philippines	Conditional 70% by 2030 (reference: BAU)	Capacity installation targets by 2012-2030: 8,902 MW	The INDC targets cover all sectors including LULUCF				
Korea	37% by 2030 (reference: BAU)	22-29% of electricity generation from nuclear by 2035	Reduce energy intensity by 46% between 2007 and 2030				
Singapore	36% by 2030 (reference: 2005)	Raise solar power in the energy system up to 350 MW by 2020	Energy intensity improvement (from 2005 levels) target of 35% by 2030				
Thailand	20% and conditional 25% by 2030 (reference: BAU)	Targeted renewable generation: 13,927 MW by 2021	Reduce energy intensity by 25% in 2030				
Vietnam	8% and conditional 30% by 2030 (reference: BAU)	 Targeted capacity by 2030 Wind power: 6,200 MW Biomass power: 2,000 MW Other renewables: 5,600 MW 	Forest cover will increase to the level of 45%				
Source: ERIA, 2016							

ASEAN Energy Consumption Scenario

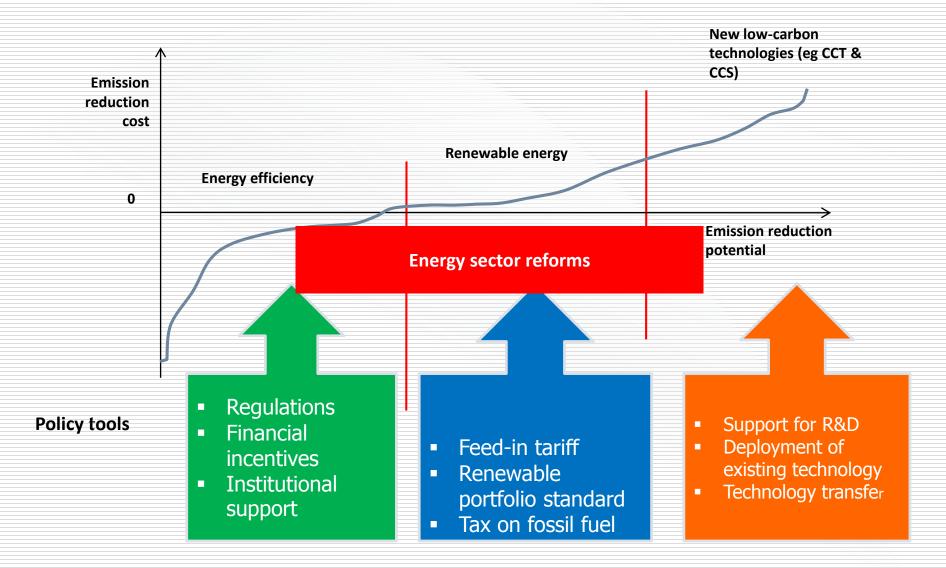


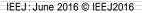
What INDC indicates?

Towards great energy transformation?

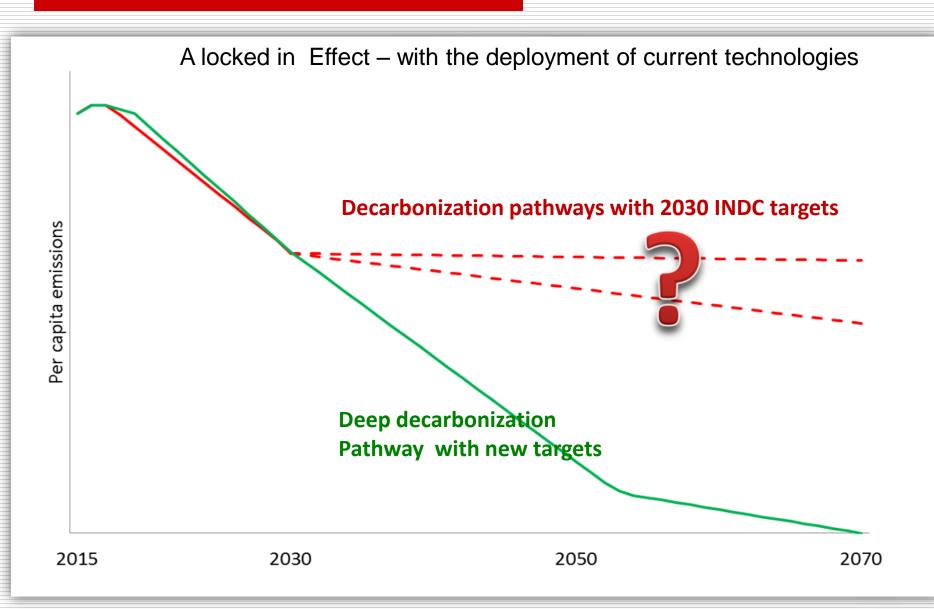


Decarbonization?



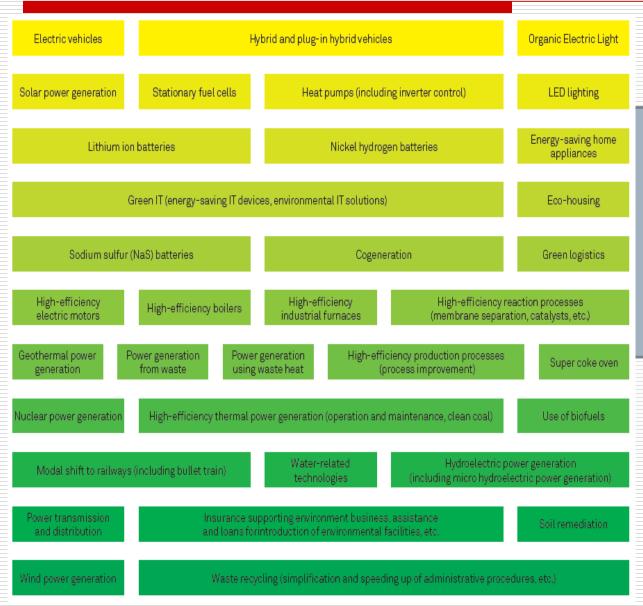


What INDC also implies



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Made in Japan LCT: Enough for Deep Decarbonization?



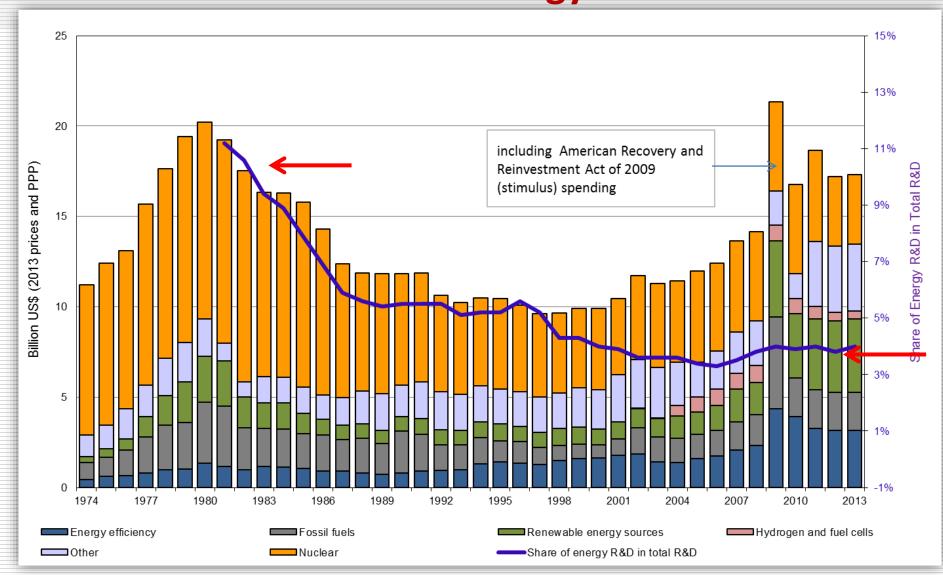
- Horizontal and vertical
 Innovation
- Free Trade in low carbon goods and services
 - Innovative financing

Beyond Conventional Energy Policies

Source: Nippon Keidanren (2012)

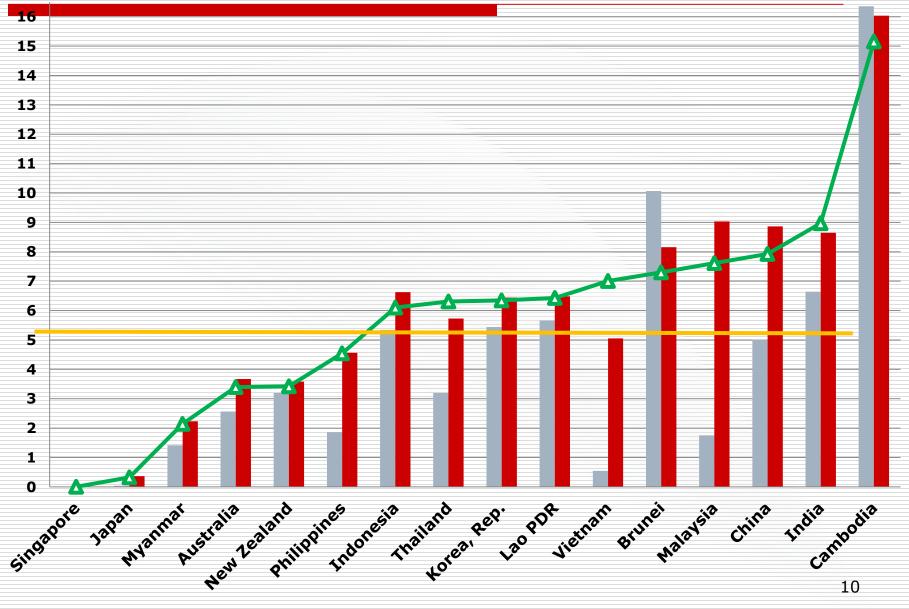
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Innovation and Skills Development Policies Public Sector Energy RD&D



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Trade Policies: Regional Average MFN Tariff of LCTs



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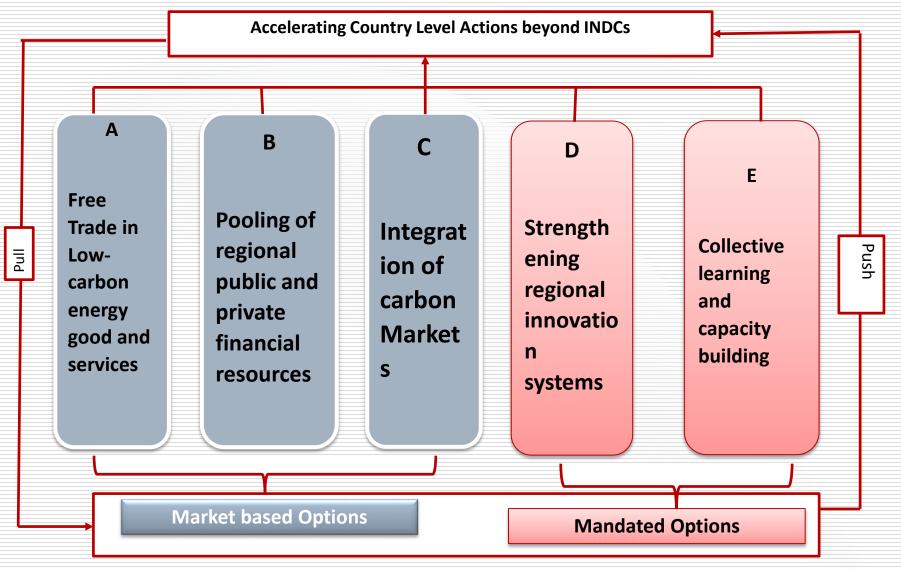
Linking Tax Polices to Carbon Markets

Taxation of energy in Indonesia (in IDR and \$/tCO₂)

Figure 5.2. Taxation of energy in Indonesia on a carbon content basis										
	Tax	Fuel tax credit or tax expenditure								
Tax rate expressed in IDR per tonne of CO2 Tax rate expressed in EUR per tonne of CO2										
180	TRANSPORT		HEATING & PROCESS USE	ELECTRICITY						
160					0.014					
140	(road)			ू अ	0.012					
120	Natural gas and renewables (road)			Geothermal, hydro and biomass	0.010					
100	tural gas and			othermal, hy	0.008					
80	Na	Natural gas (all use) Diesel and fuel oil (comm., ag.) Fuel oil (ind., energy transf.) Kerosene (res., comm.) Kerosene, LPG and naphtha (ind., energy transf.) Refinery gas and diesel (ind., energy transf.) Coal (ind., energy transf.)	comm.) energy transf.)	3	0,006					
60		Vatural gas (all use) Diesel and fuel oil (comm., ag.) Fuel oil (ind., energy transt.) Kerosene (res., comm.) LPG (res., comm.) Refinery gas and diesel (ind., energy transt.) Refinery gas and diesel (ind., energy transt.)	(res., comm.)		0,004					
40	d) domestic)	s (all use) i fuel oil (comm du, energy trar (res., comm.) LPG and nap as and diesel energy transf	and waste		0.004					
20	Gasoline (road) Diesel (road) Marton fuels (domestic)	Natural gas (all use) Diesel and fuel oil (comm., a Fuel oil (ind., energy transf.) Kerosene (res., comm.) LPC (res., comm.) Kerosene, LPC and naphtha Refinery gas and diesel (ind. Coal (ind., energy transf.)	Combustitibles and waste (res., Combustitibles and waste (ind.,	Natural gas Diesel and fuel oil Coal	0.002					
0	0 1000		300 000 400 000 5	100 000 600 000 rgy use – expressed in thousands of tonne	0.000 s of CO ₂					

IEEJ: June 2016 © IEEJ Regional Cooperation Framework for

Deep Decarbonization



Conclusion

INDCs are short-term pathway for decarbonization

-shared understanding on potentials of current policy instruments on energy efficiency, renewable energy and switching the end fuel use are needed

Deep decarbonization need long-term pathway

- -INDCs need to be nested with realigning of other sectoral policies with energy policies
- Provide a regional cooperation framework for cumulative problem solving in each EAS country
- Japan can take a lead with technology, finance and knowledge prowess