

Best Practices in Implementing a Renewable Energy Strategy

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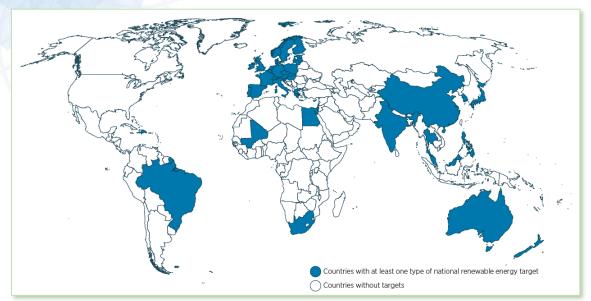






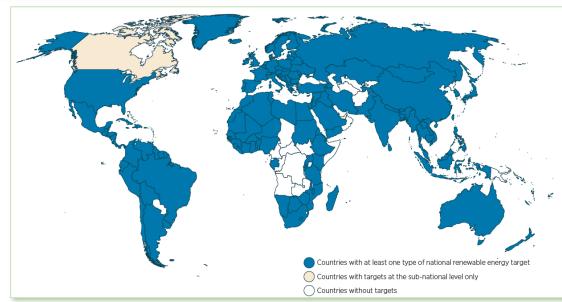
Renewable Energy Targets





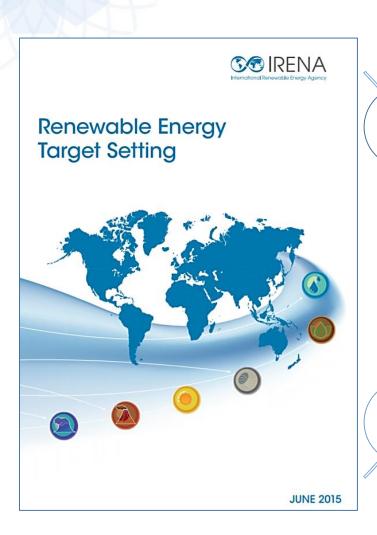
43 countries with RE targets in 2005

In 10 years ...
164 countries



Best practice: Good renewable energy targets





Quantitatively defined

Long-term vision

Consensus based

Consistent with overall sector targets (including non-RE)

Wide range of policy measures and instruments



| NATIONAL POLICY | REGULATORY INSTRUMENTS | FISCAL INCENTIVES | GRID ACCESS | ACCESS TO FINANCE ^a | SOCIO-ECONOMIC BENEFITS ^b |
|---|---|---|---|---|---|
| Renewable energy target Renewable energy law/strategy Technology-specific law/programme | ◆ Feed-in tariff ◆ Feed-in premium ◆ Auction ◆ Quota ◆ Certificate system ◆ Net metering ◆ Mandate (e.g., blending mandate) ◆ Registry | VAT/ fuel tax/ income tax exemption Import/export fiscal benefit National exemption of local taxes Carbon tax Accelerated depreciation Other fiscal benefits | ◆ Transmission discount/exemption ◆ Priority/dedicated transmission ◆ Grid access ◆ Preferential dispatch ◆ Other grid benefits | ◆ Currency hedging ◆ Dedicated fund ◆ Eligible fund ◆ Guarantees ◆ Pre-investment support ◆ Direct funding | Renewable energy in rural access/cook stove programmes Local content requirements Special environmental regulations Food and water nexus policy Social requirements |

Barriers are market specific



Cost barriers

Regulatory barriers



Choice of technology



Maturity of technology

Market entry barriers

Technical barriers



Market share

Other barriers



Rising/stable/falling energy use

Best practice

- Adaptation to dynamic market changes
- Learning by doing



Strengths

FIT and Auction



FITs

Limits the risks for investors also in emerging technologies

Facilitates the entry of new players in the market

Often funded by consumers and not exposed to public budget cuts

Long term security drives technological development

Costly with high deployment rates and Generation is not exposed to electricity market prices

Tariff setting and tariff adjustment process is challenging and complex

Auctions

Flexibility in the design according to conditions and objectives

Permit real price discovery

Provide greater certainty regarding prices and quantities

Enable commitments and transparency

Are associated with relatively high transaction costs for both developer and auctioneer

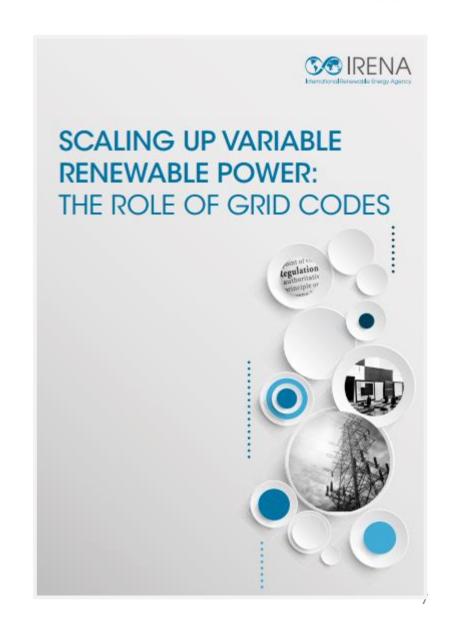
Risk of underbuilding and delays

Grid code for scaling up renewables



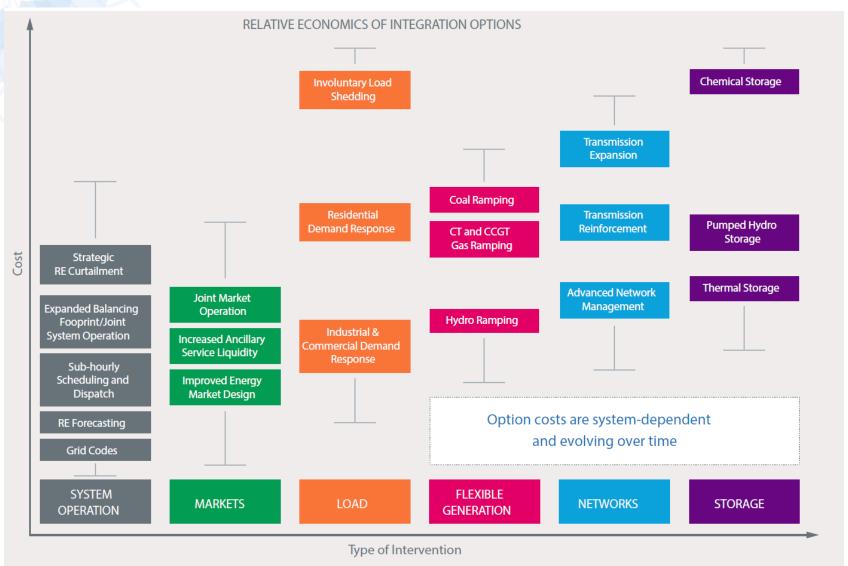
Best practices

- Design a predictable and reliable grid code revision process.
- 2. Consult with all relevant stakeholders.
- Anticipate requirements of a dynamically changing system.
- 4. Join regional initiatives to harmonize requirements and share resources.
- 5. Learn from other countries, but design the grid code to your country context.



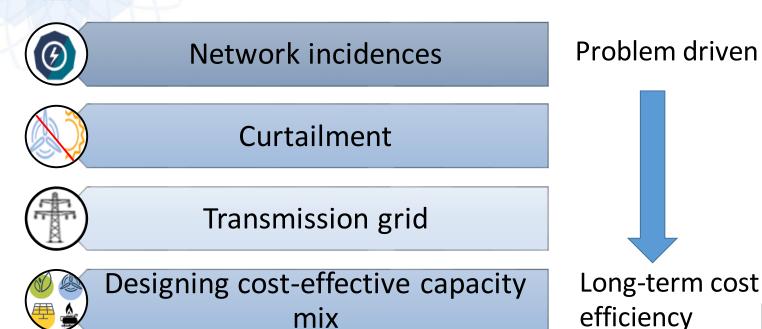
Integration into existing infrastructure





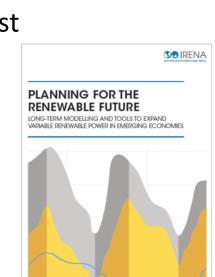
Planning coordination – VRE integration IRENA

Planning challenges with VRE



Best practices

- Long-term planning
- Coordination of planning over different time horizon



Conclusion



- Consistent, long-term targets are needed
 - RE and non-RE
 - Long-term and near-term
- Policy and targets need to be consensus based
 - Shared and coordinated across institutions
- Revision of policy and targets needs to be institutionalized

Source:













