

Session 7: APERC Research Activities

6th APEC Energy Demand and Supply Outlook

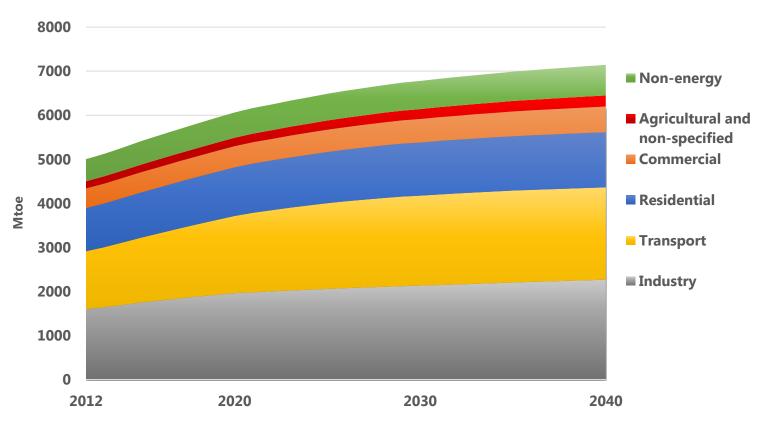
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Deputy Vice President, APERC



Business as Usual (BAU) Scenario

APEC Total Final Energy Demand

Preliminary results

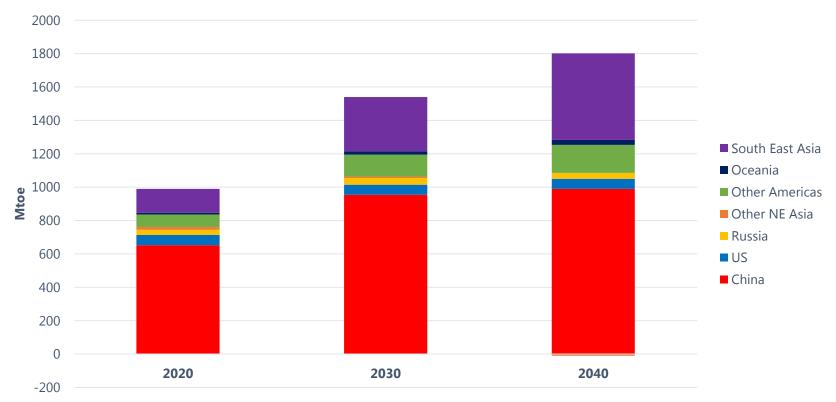


Source: APERC Analysis

Energy demand rises 50% by 2040, led by higher demand in transport

Growth in Final Energy Demand compared to 2012

Preliminary results



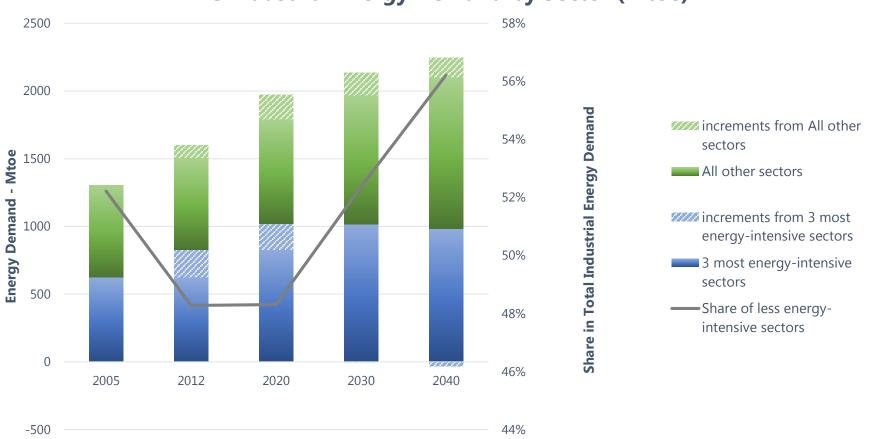
Source: APERC Analysis

China and South East Asia account for nearly 90% of all additional demand

Note: Oceania (Australia, New Zealand and PNG), Other Americas (Canada, Chile, Mexico and Peru), Other North East Asia (Hong Kong, Japan, Korea and Chinese Taipei), South East Asia (Brunei Darussalam, Indonesia, Malaysia, Philippines, Singapore, Thailand and Vietnam)

Changes in Industrial Energy Consumption

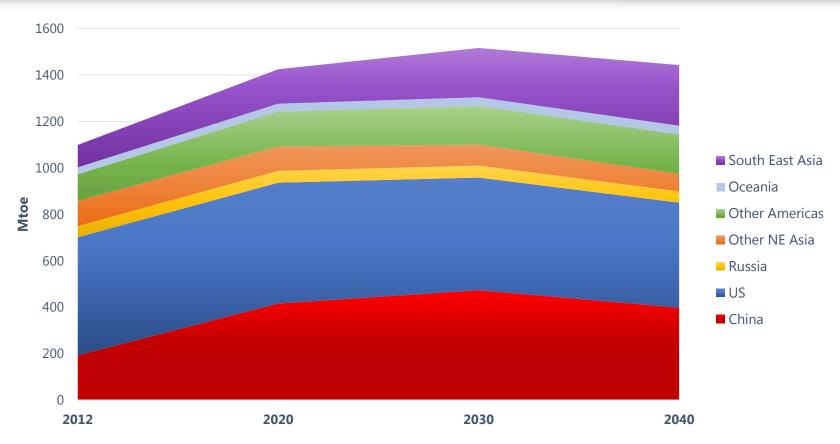
APEC Industrial Energy Demand by Sector (Mtoe)



Source: APERC Analysis

Energy consumption in Cement and Steel decline as China's production peaks

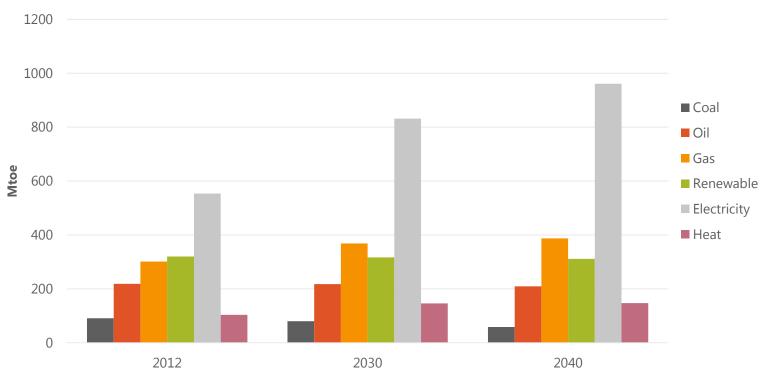
Road Transport Energy Demand



Source: APERC Analysis

Road transport energy demand will peak in 2030 thanks to slowing economic growth and tighter fuel efficiency

Final Energy Demand in Residential, Commercial and Agriculture



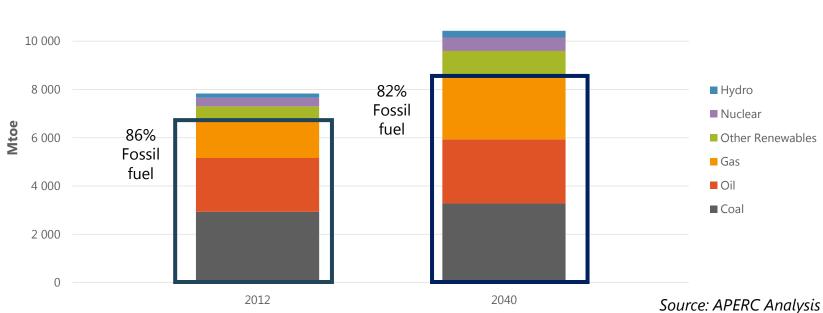
Source: APERC Analysis

	Coal	Oil	Gas	NRE	Electricity	Heat
AAGR(2012~2040)	-1.56%	-0.16%	0.90%	-0.10%	1.99%	1.27%

Electricity dominates energy use in residential, commercial and agriculture

Fossil Fuels Continue to Dominate

Preliminary results

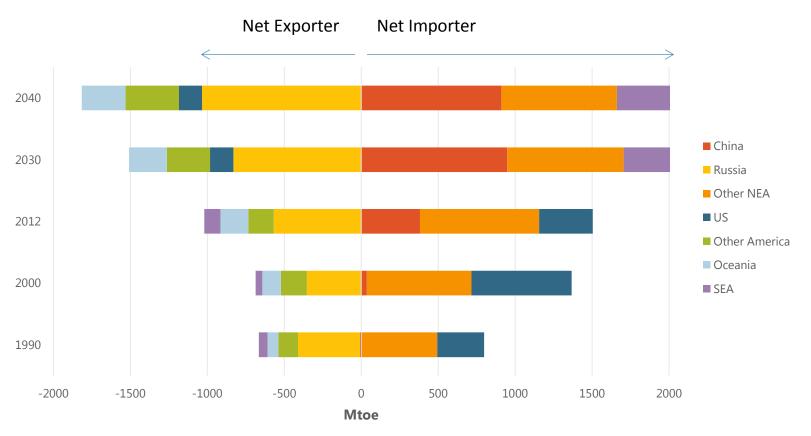


Fuel Shares								
	1990	2012	2040					
Coal	27.9%	37.5%	31.4%					
Oil	35.7%	28.3%	25.5%					
Gas	20.2%	20.2%	24.9%					
Hydro	1.9%	2.2%	2.7%					
Other Renewables	8.6%	7.2%	10.2%					
Nuclear	5.8%	4.6%	5.2%					

Natural gas demand will increase by 64% in 2040 from 2012 level while hydro and other renewables will increase by 82% within the same period.

APEC Energy Supply Gap

Preliminary results

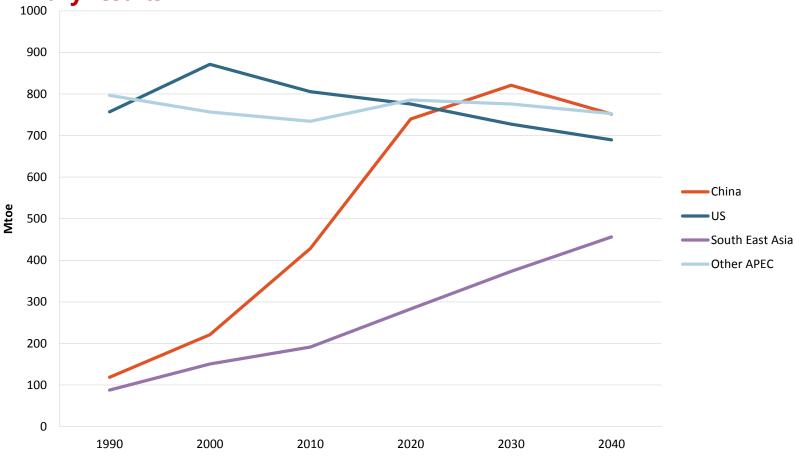


Source: APERC Analysis

Supply gap is define as demand minus production.

Oil Demand

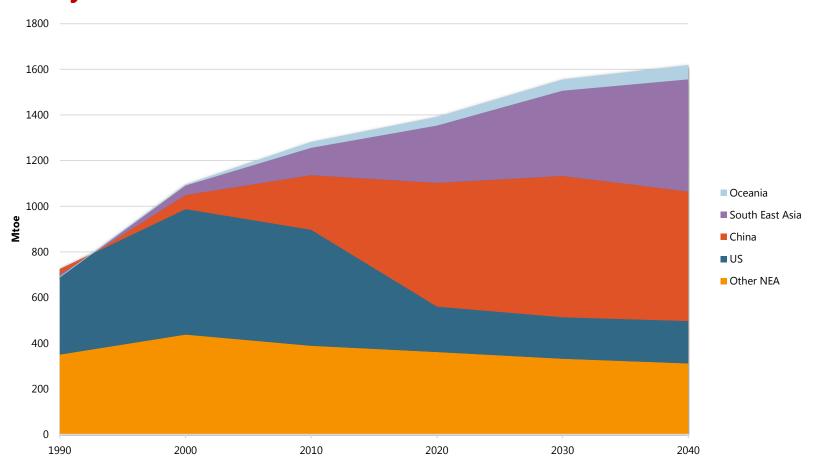




Source: APERC Analysis

Net Oil Imports

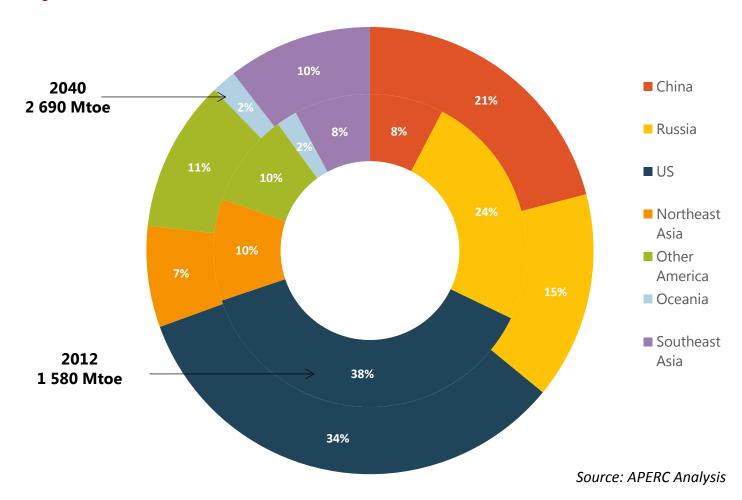
Preliminary results



Source: APERC Analysis

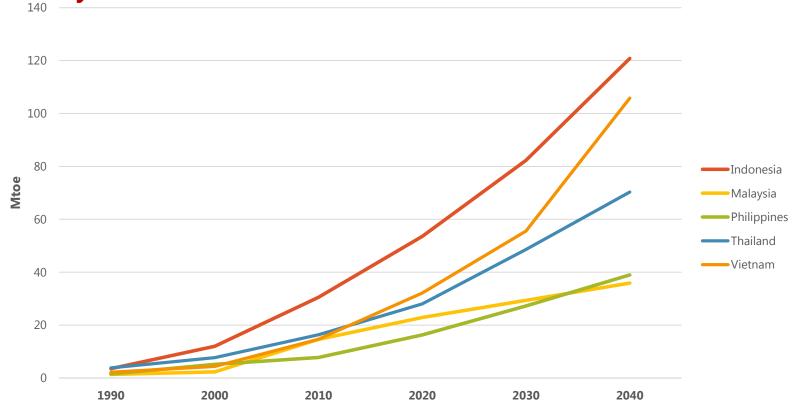
Natural Gas Demand

Preliminary results



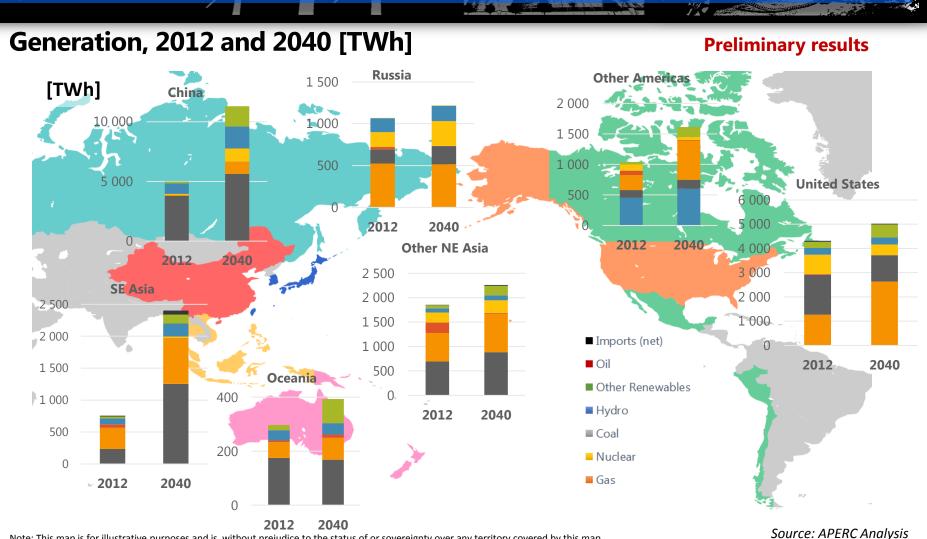
Demand for Power to Fuel Coal

Preliminary results



Source: APERC Analysis

Electricity Generation By Region



Note: This map is for illustrative purposes and is without prejudice to the status of or sovereignty over any territory covered by this map.

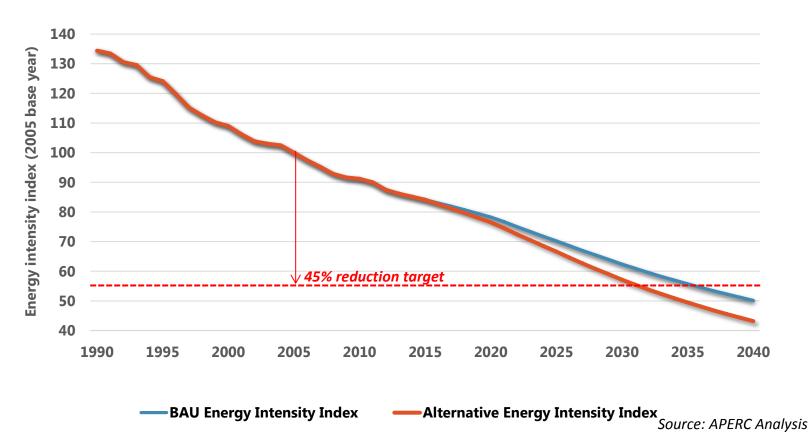
China and South East Asia drive future electricity demand in APEC



Alternative Scenarios

APEC's Energy Intensity BAU vs Alternative

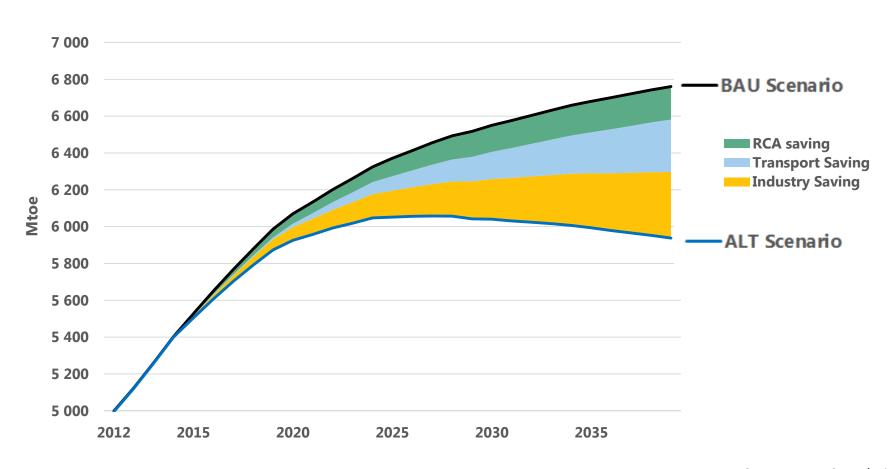
Preliminary results



APEC's intensity target reached ahead of schedule in 2032 under the Improved Efficiency Scenario and in 2036 under BAU

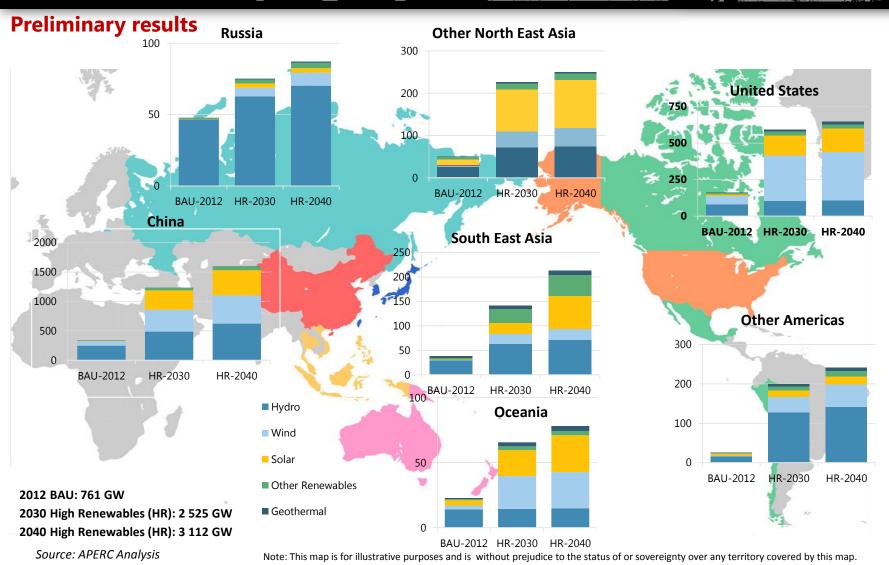
Energy Savings Compared to BAU

Preliminary results



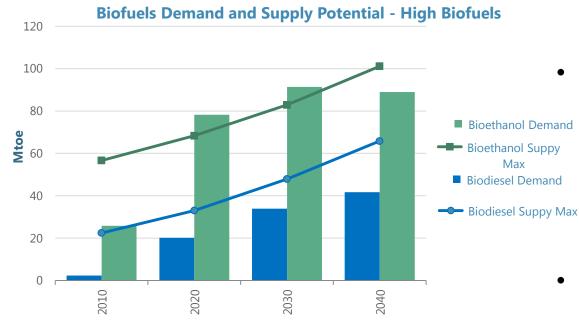
Source: APERC Analysis

Renewables in APEC - 2012, 2030 and 2040



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Renewables in Transport



Mtoe	2010	2020	2030	2040
Hi-Bioethanol Demand	26	78	91	89
Hi-Biodiesel Demand	2	20	34	42
Hi-Supply, Bioethanol	57	68	83	101
Hi-Supply, Biodiesel	22	33	48	66

Preliminary results

- Just considering the gov't blend targets, the share of biofuels will more than double from 2.2% in the total transport demand in 2010 to 6.0% in 2030
- However as only 1st generation biofuels are assumed in the model, supply potential for bioethanol for both BAU and high supply does not meet the demand by 2020 onwards.

Alternative Power Mix Scenario

 The scenario strives to maximize the use of clean coal, natural gas and nuclear in the electricity generation of APEC member economies





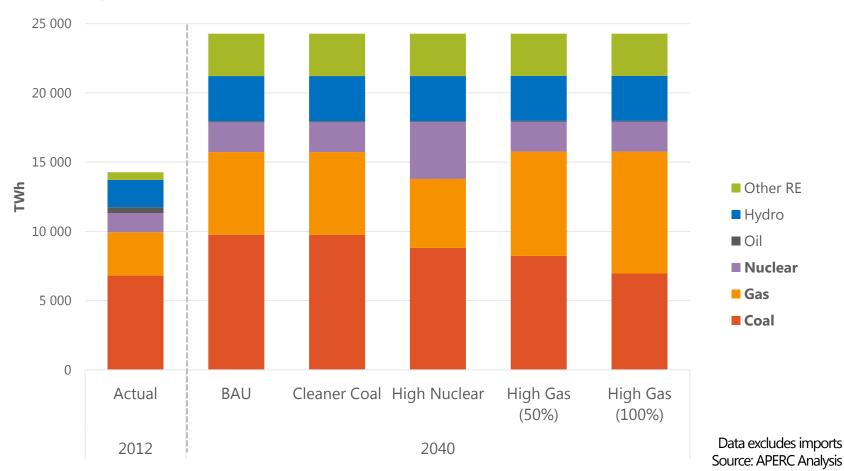


 To illustrate the hypothetical effects and policy implications from drastic changes in the power mix

Alternative Power Mix

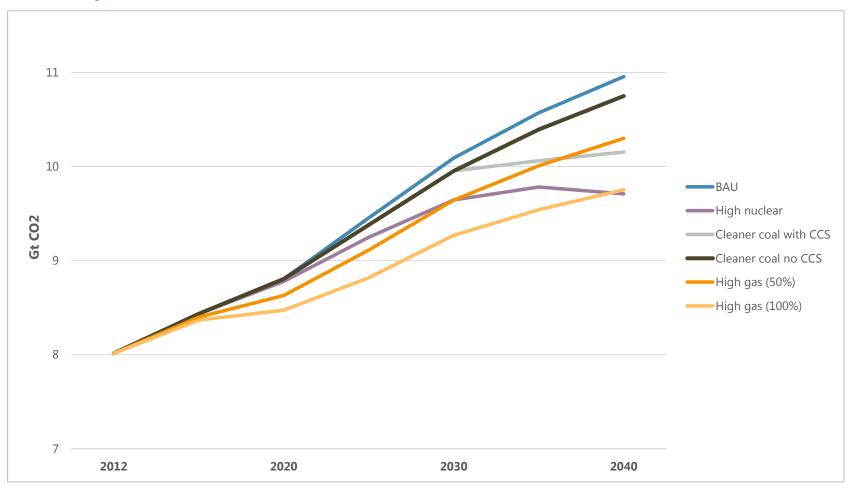
APEC's electricity generation, 2012 and 2040:

Preliminary results



CO₂ Emissions in Power Sector

Preliminary results



Source: APERC Analysis

Next Steps

- Draft chapters finalised Sept-October
- Volume II (Economy Outlook) to be circulated for review end of October/early November, comments requested by end November.
- Volume I to be circulated for review end November, comments requested by the end of the year.
- Release Spring 2016

We look forward to your feedback on APERC's Outlook!

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- APEC Doubling Renewable Energy Goal High Renewables
- Alternative Power Mix Scenario
- Energy Investments
- Implications for Energy Security and Climate Change

Table of Contents of 6th edition Vol II

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