# The 5<sup>th</sup> ASEAN



Outlook 2015 - 2040

APERC Annual Conference 2018 Japan, 30-31 May 2018

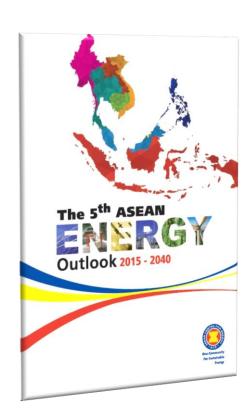


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# **Understanding the Outlook: APAEC 2016-2025**

### **ASEAN Plan of Action for Energy Cooperation (APAEC) 2016-2025**

→ "Enhancing Energy Connectivity and Market Integration in ASEAN to Achieve Energy Security, Accessibility, Affordability and Sustainability for All".

Increase RE to 23% by 2025 in TPES.

Reduce EI by 20% in 2020 30% in 2025 based on 2005 level.

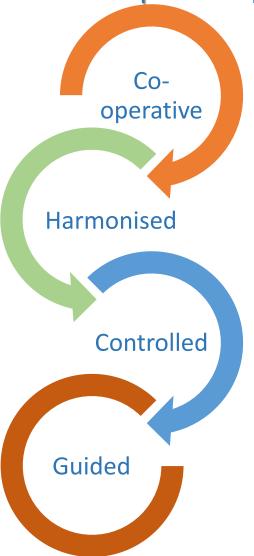
**SEAN Power Grid** 

- Trans-ASEAN Gas Pipeline
  - (1) Coal and Clean Coal Technology
  - (1) Energy Efficiency and Conservation
  - ( Renewable Energy
- (IV) Regional Energy Policy and Planning
- (A) Civilian Nuclear Energy



# **Understanding the Outlook: Development Approach**

**AEO Development Approach** 



### Scenario Philosophy

Business-as-Usual Scenario (BAU)

Given no significant changes to past practices

### AMS Targets Scenario (ATS)

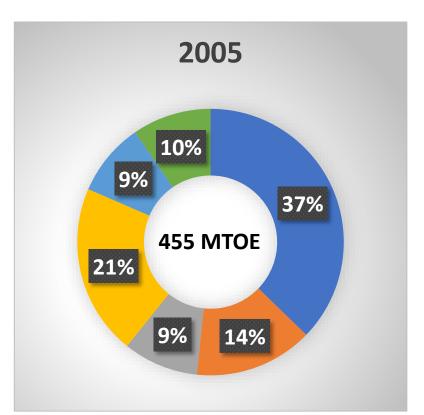
Assuming officially energy policies and targets at national level are fully attained.

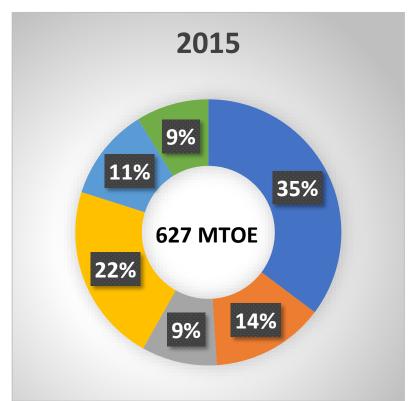
### ASEAN Progressive Scenario (APS)

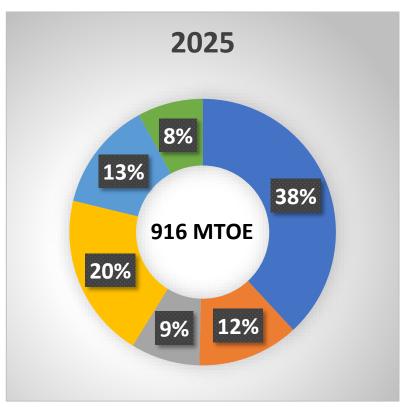
Assumes a higher ambition level in esp. EE & RE technologies.

# **Total Primary Energy Supply – by Countries**













# **ATS Scenario: In-depth**

- ASEAN is composed by 10 different AMS, with very different stages of policy implementations.
- In AEO5, we created a database with all the national policies that affect
  - 1) Renewable Energy
  - 2) Energy Efficiency
  - 3) Power Development Plan

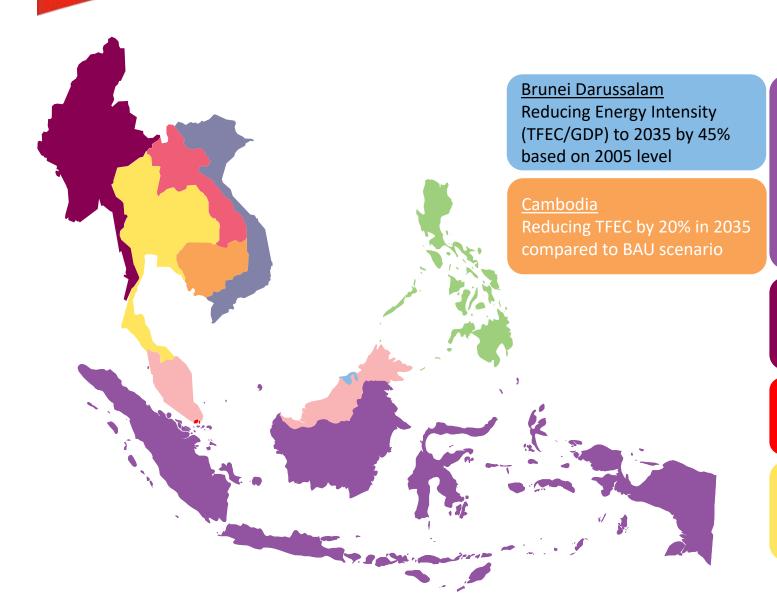
It is crucial to understand the difference between targets and policies

<u>Targets</u> which are goals in the future

<u>Policies</u> which are measures that are in place to reach targets

# **ATS Scenario: AMS Targets on Energy Efficiency**





#### Indonesia

Reducing TFEC in 2025 by:

17% in industry20% in transportation15% in household15% in commercial buildings

As compared to BAU scenario

#### Myanmar

Reduce electricity consumption in TFEC by 20% in 2030 compared to BAU scenario

#### Singapore

Reducing EI (TFEC/GDP) by 35% from 2005 levels by 2030

#### **Thailand**

Reducing Energy Intensity (TFEC/GDP) by 30% in 2036 compared 2010 level

#### Lao PDR

Reducing TFEC by 10% in 2030 compared to BAU scenario

#### Malaysia

Reduce electricity consumption in TFEC by 8% in 2025 compared to BAU scenario

#### **Philippines**

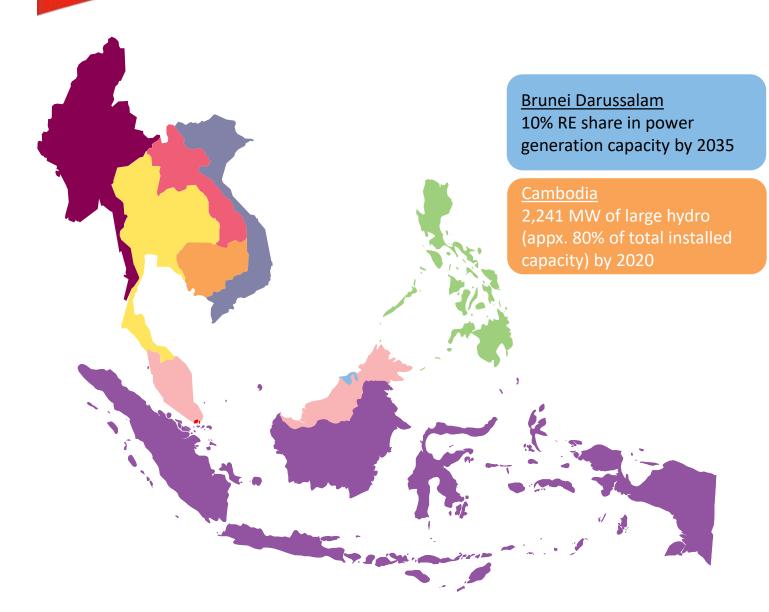
Reducing TFEC by 1% per year compared to BAU scenario until 2040

#### Vietnam

Reducing TFEC by 8% in 2020 as compared to BAU.
Reduce Energy Intensity of Energy Intensive Industries by 10% by 2020.

# **ATS Scenario: AMS Targets on Renewable Energy**





#### Indonesia

23% RE share of TPES (around 92.2 Mtoe in 2025) which consist of 69,2 Mtoe (45.2 GW) for electricity and 23 Mtoe for non-electricity and 31% RE share in 2030

#### Myanmar

27% RE share to the national energy mix by 2030

#### Singapore

350 MWp solar PV by 2020; 10,140 tonnes per day for WTE by 2018

#### **Thailand**

30% RE share in total energy consumption by 2036 (~19 GW of RE in power capacity)

#### Lao PDR

30% RE share of total energy consumption by 2025

#### **Malaysia**

RE installed capacity of 2080 MW (excluding large hydro) by 2020

#### **Philippines**

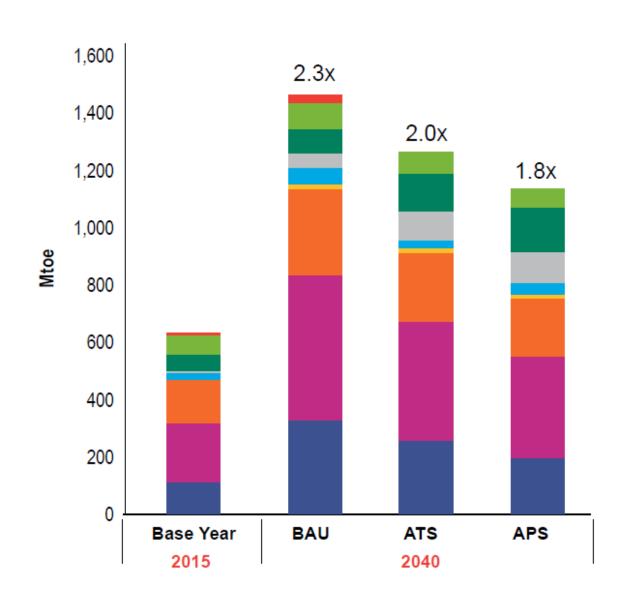
15,2 GW RE installed capacity in 2030. Additional capacity: 277 MW biomass in 2015; 2,345 MW wind in 2022; 5,398 MW hydro in 2023; 75 MW ocean energy in 2025; 284 MW solar in 2030; 1495 MW geothermal

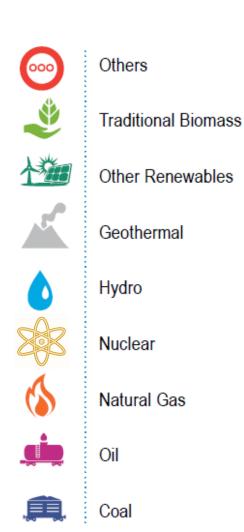
#### Vietnam

21% RE in 2020, 13% RE in 2025, and 21% RE in 2030 of installed capacity



# **AEO5** Key Findings: TPES



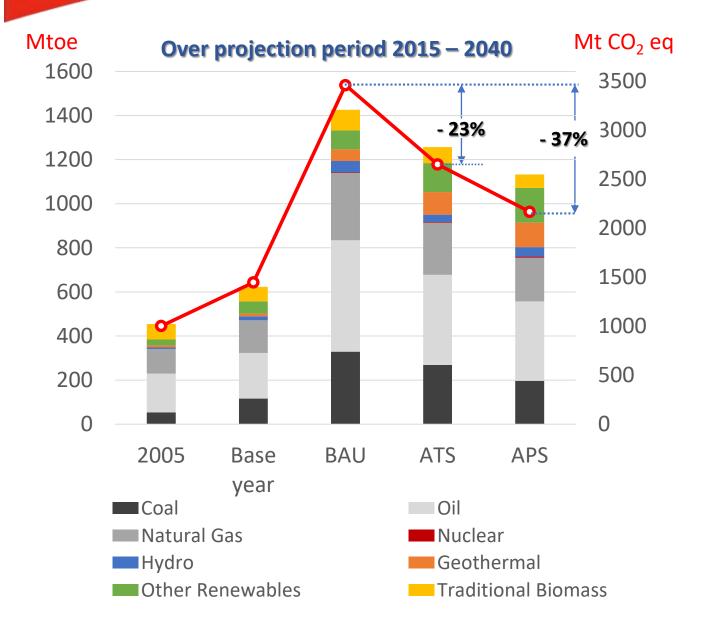


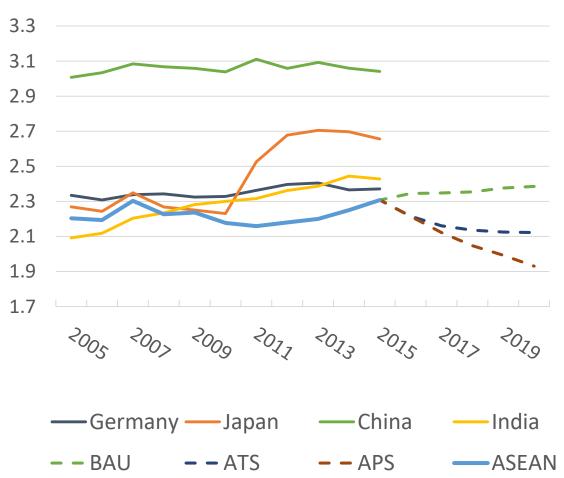
- Considerably increased, but substantial savings can be achieved.
- In all scenarios, oil still has the largest share, followed by coal in BAU and ATS, but RE in APS.
- Some rural and remote areas are still relying on traditional biomass.

# **Emissions**









# **Key Findings**

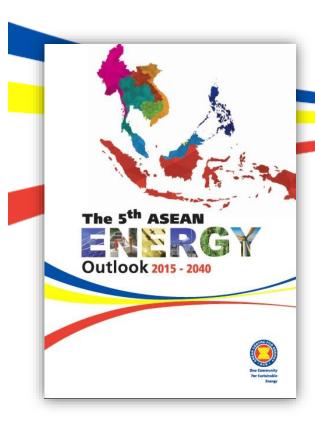


- ❖ TPES grows by 3.9% per annum in the APAEC period and 3.4% over the long term (2040)
  - ✓ Oil remains the single largest fuel in the primary fuel mix over the whole period, ~ 35%
  - ✓ Coal outstrips NG as the mail source beyond 2020 in the power sector
- ❖The EI target in all probability will be reached, projecting a probable improvement by about 5 %.
- ❖ ASEAN needs to scale up its RE uptake to meet its 23% target − reaching the APAEC targets will require not only focusing on the power sector, but also deploying RE in end-use sectors of Transport and Industry
- \*ASEAN takes cognizance of its NDC obligation; however meaningful reduction are only seen in APS

Enhance synergies between EE and RE targets including policies moving towards the APS

Formulate RE policies beyond the power sector

Improve data availability



# **Thank You!**

### **REPORT CITATION**

ACE (2017). The 5<sup>th</sup> ASEAN Energy Outlook (AEO5). ASEAN Centre for Energy (ACE), Jakarta.

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For further information or to provide feedback, please contact ACE at <a href="mailto:secretariat@aseanenergy.org">secretariat@aseanenergy.org</a>

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